

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Penwell Energy, Inc.

3. Address and Telephone No.
600 N. Marienfeld, Suite 1100, Midland, TX 79701 - 915-683-2534

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL
Sec. 29, T18S, R31E

5. Lease Designation and Serial No.
LC-029387-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
West Shugart "29" Fed #1

9. API Well No.
30-015-29948

10. Field and Pool, or Exploratory Area
Shugart (Delaware)

11. County or Parish, State
Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

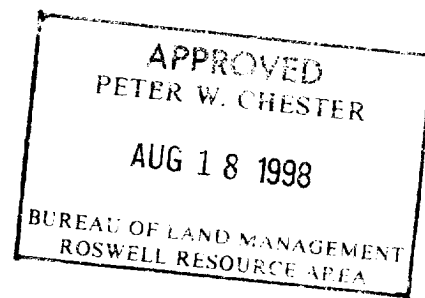
- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to plugback the current Bone Springs interval 9168' - 9192' and recomplete to the Upper Brushy Canyon Delaware Sand interval, 4950' - 4990', as follows:

1. MI & RU pulling unit & POOH w/rods & pump. ND wellhead, NU BOP and POOH with tubing.
2. RIH with 5 1/2" CIBP & set @ 9118'. Top w/35' cmt.
3. Perforate Upper Brushy Canyon interval 4950' - 4990'.
4. RIH w/packer & set @ 4850'.
5. Breakdown & acidize w/4000 gals. 15% NEFE HCL.
6. Fracture stimulate as needed.
7. Swab/flow back gas & evaluate productivity.
8. Run rods & pump as needed for lift.
9. Place on production.



14. I hereby certify that the foregoing is true and correct

Signed Peter W. Chester Title Engineer

Date 07/30/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____