

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-30816

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location
Unit Letter P : 660 Feet From The South Line and 990 Feet From The East Line
Section 22 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 02/28/00 11. Date T.D. Reached 03/15/00 12. Date Compl. (Ready to Prod.) 04/07/00 13. Elevations (DF & RKB, RT, GR, etc.) 3450' GR 3465' KB 14. Elev. Casinghead

15. Total Depth 8120' 16. Plug Back T.D. 8054' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7718' - 7810' Cisco Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/CNL/LDT/GR 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#&40#	1109'	14-3/4	1100 sx	NA
7	23# & 26#	8120'	8-3/4	275 sx	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8		7627'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7800' - 7810' - 4" - 21 holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7770' - 7778' - 4" - 16 holes				7718'-7810'	Acidize w/2000 gals 15% HCL acid.
7750' - 7770' - 4" - 41 holes					
7718' - 7733' - 4" - 31 holes					

28. PRODUCTION

Date First Production 04/07/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 04/15/00	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - BbL. 475	Gas - MCF 888	Water - BbL. 934	Gas - Oil Ratio 1869	
Flow Tubing Press. --	Casing Pressure --	Calculated 24- Hour Rate	Oil - BbL. 475	Gas - MCF 888	Water - BbL. 934	Oil Gravity - API - (Corr.) 42		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Matt Lee

30. List Attachments
C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim Stewart Printed Name Kim Stewart Title Regulatory Analyst Date 04/19/00