District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-10 4 Revised June 1, 200

Submit to Appropriate District Offic 5 Copie

☐AMENDED REPOR

•	ress					·	ON TO TRANS		
	Fas		nd Ranch, l				OGRID Numb	er 1514	16
	1800	-		<sup>3</sup> Reason for Filing Code/ Effective Date NW/ 09/21/01					
API Number		dland, Tex	kas 79701-5	116					
0-015-31544				Cemeta	ry(Morrow)		····	Pool C	74640
Property Code Property Name 18243 State					"32" Com		' Well Number 2		
10 Surface Loc	ation			*****					
or lot no. Section 37.	Township 20S	Range 25E	Lot.Idn	Feet from th		outh Line Orth	Feet from the	East/West lin	ne County Eddy
Bottom Hol		In.		14	<u> </u>				
	Township	Range	Lot Idn	Feet from the		outh line	Feet from the	East/West lin	
Lise Code Product	ing Method Coo		Connection Date 19/21/01	C-12	29 Permit Number		<sup>16</sup> C-129 Effective I	Pate	<sup>17</sup> C-129 Expiration Da
Oil and Gas Transpo									
Transporter OGRID	19	Transporter N and Address			<sup>26</sup> POD	21 O/G		<sup>22</sup> POD ULSTI and Descr	
778 SU	NOCO, IN	C.		28	29951	0			
P C	Box 2039	1							
Tul	lsa, OK 741	102							
1618 EL	PASO FIE	LD SERV	ICES	283	19952	G	891011283		
	Box 4503		10.00				_	35761/ E	
Ho	uston, TX	77210					Į.	,i <b>x</b>	) .
	**						/20		<b>&gt;</b>
							101	£3.	
							\6	27.62	r / Fe i
	·						81-84	\$0 2.	
Produced Water			TO AT THE				81-00	20°	
oo <b>982995</b> 3	3	JLSTR Locatio	n and Descriptio	DIL			8100	20° × 1 × 10° × 10	
DD <b>382995</b> Well Completion Da	<b>3</b>		n and Descriptio	<del></del>			\rac{1}{\chi_0}	1-153	<b>A</b> 77
Nell Completion Da  ** Spud Date  7/23/2001	3   .ta   *1	Ready Date 0/21/01		"TD 9775'	* PF 971		*Perfora	ions	<sup>30</sup> DHC, MC
Well Completion Da  ** Spud Date 7/23/2001  ** Hole Size	3   .ta   *1	Ready Date 0/21/01	Casing & Tubing	"TD 9775'	971	8' Depth Se	*Perfora 9509' -9	ions 544'	DHC, MC 4.000 Sacks Cement
Well Completion Da  ** Spud Date 7/23/2001  ** Hole Size 17-12**	3   .ta   *1	Ready Date 0/21/01	Casing & Tubing 13-3/8"	"TD 9775'	971	8' 33 Depth Se 424'	*Perfora 9509' -9	ions 544' 4 6	** DHC, MC 4.000 Sacks Cement 25 sx "C"
Well Completion Da  ** Spud Date 7/23/2001  ** Hole Size 17-12"  12-1/4"	3   .ta   *1	Ready Date 0/21/01	Casing & Tubing 13-3/8" 9-5/8"	"TD 9775'	971	8' 3 Depth Se 424' 2999'	*Perfora 9509' -9	ions 544' 4 6	** DHC, MC 4.000 Sacks Cement 25 sx "C"
Well Completion Da  ** Spud Date 7/23/2001  ** Hole Size 17-12**	3   .ta   *1	Ready Date 0/21/01	Casing & Tubing 13-3/8"	"TD 9775'	971	8' 33 Depth Se 424'	*Perfora 9509' -9	ions 544' 6 1100	** DHC, MC 4.000 Sacks Cement 25 sx "C" 200 sx "C" sx Super "C"
Well Completion Da  ** Spud Date 7/23/2001  ** Hole Size 17-12"  12-1/4"  8-3/4"	3   .ta   *1	Ready Date 0/21/01	Casing & Tubing 13-3/8" 9-5/8"	"TD 9775'	971	8' 3 Depth Se 424' 2999'	*Perfora 9509' -9	ions 544' 6 1100	** DHC, MC 4.000 Sacks Cement 25 sx "C"
Well Completion Da  * Spud Date 7/23/2001  * Hole Size 17-12**  12-1/4**  8-3/4**	3   tta   26   1	Ready Date 0/21/01 22 (	Casing & Tubing 13-3/8" 9-5/8" 4-1/2"	"TD 9775' Size	971	8' 3' Depth Se 424' 2999' 9766'	<sup>35</sup> Perfora 9509' -9	ions 544' 6 1100	DHC, MC 4.000 Sacks Cement 25 sx "C" 200 sx "C" sx Super "C" Modified
7/23/2001 "Hole Size 17-12" 12-1/4" 8-3/4" Well Test Data	3 lata lata la se	Ready Date 0/21/01	Casing & Tubing 13-3/8" 9-5/8" 4-1/2"	"TD 9775'	971	8' "Depth Se 424' 2999' 9766'	*Perfora 9509' -9	ions 544' 6 1100	** DHC, MC 4.000 Sacks Cement 25 sx "C" 200 sx "C" sx Super "C"
Well Completion Da  25 Spud Date 7/23/2001  31 Hole Size 17-12" 12-1/4" 8-3/4"  Well Test Data 25 Date New Oil	3   ** I   ** I   ** Gas De 9/2 **	Ready Date 0/21/01 2 (	Casing & Tubing 13-3/8" 9-5/8" 4-1/2"  "Tes 9/25	27 TD 9775' Size at Date 5/01	971 ** Test Le 24 H	8' 39 Depth Se 424' 2999' 9766'	** Perfora 9509' -9	ions 544' 6 1100	DHC, MC 4.000 Sacks Cement 25 sx "C" 200 sx "C" sx Super "C" Modified
Well Completion Da  ** Spud Date 7/23/2001  ** Hole Size 17-12" 12-1/4" 8-3/4"  Well Test Data  ** Date New Oil	3   ** Gas De 9/2	Ready Date 0/21/01 32 (  livery Date 1/01 Oil 25	Casing & Tubing 13-3/8" 9-5/8" 4-1/2"  "Tes 9/25	<sup>37</sup> TD 9775' Size at Date 5/01	* Test Lo 24 H 4 Ga 214	.8' .2999' 9766' ength rs	"Tbg. Pr 297	ions 544' 3 6 1100	DHC, MC 4.000 Sacks Cement 25 sx "C" 200 sx "C" sx Super "C" Modified  ** Csg. Pressure 0  ** Test Method Flowing
Well Completion Da  Spud Date 7/23/2001  Hole Size 17-12" 12-1/4" 8-3/4"  Well Test Data  Date New Oil  Choke Size 18/64  hereby certify that the rule	3 Sas De 9/2 acs of the Oil Cor	Ready Date 0/21/01 32 (  livery Date 1/01 Oil 25  asservation Divis	Casing & Tubing 13-3/8" 9-5/8" 4-1/2"  "Tes 9/25  "Some of the second control of the sec	27 TD 9775' Size  at Date 5/01 Vater 0 complied with	* Test Lo 24 H 4 Ga 214	.8' .2999' 9766' ength rs	"Tbg. Pr	ions 544' 3 6 1100	DHC, MC 4.000 Sacks Cement 25 sx "C" 200 sx "C" sx Super "C" Modified  ** Csg. Pressure 0  ** Test Method Flowing
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Well Completion Da  ** Spud Date 7/23/2001  ** Hole Size 17-12"  12-1/4"  8-3/4"  Well Test Data  ** Date New Oil  ** Choke Size 18/64  hereby certify that the rule that the information given eff. hature:  Little d name: Dollene Test College of the college of t	Gas De 9/2  es of the Oil Cor above is true ar	Ready Date 0/21/01 32 (  livery Date 1/01 Oil 25 asservation Divisind complete to the	Casing & Tubing 13-3/8" 9-5/8" 4-1/2"  Tes 9/29  3 W  (cion have been co	27 TD 9775' Size  at Date 5/01 Vater 0 complied with owledge and A	Test La 24 H "Ga 214!	.8'	"Tbg. Pr 297 "AO	ions 544'  6 12 1100  essure 5 F ON DIV	DHC, MC 4.000 Sacks Cement 25 sx "C" 200 sx "C" sx Super "C" Modified  Csg. Pressure 0 Test Method Flowing ISION W. GUM
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