Form 3160-5 (November 1994)

TED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Oil Cons

Budget Bureau No. 1004-0135
Expires November 30 2000

N.M. DIV-Dists 2 ase Serial No.

Do not use this form for proposals to drill or to re-enter an phased and well the Form 2150 2 (APD) for each proposals. Artesia, NM 88210 an, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an

apandoned well. Use For	m 3160-3 (APD) for su	icn proposais.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Oil X Gas Well Well Other			4	8 Well Name an		
2. Name of Operator						
AROO Permian		In District		9. API Well No.		
3a. Address		3b. Phone No. (Ophydodr) 281-366-7655 A	DED	30-015-3156		
P.O.BOX 1610, MIDIAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	on)	1201-300-7033	T/ESIA	10. Field and Poo WILDCAT	ol, or Exploratory Area	
735' FNL & 660' FEL	,	5.5%	\$ 1	(ATOKA & ST	TRAWNI	
SEC 26, T20S, R21E		ેં<9⊕ •	,	11. County or Pa		
20, 1200, 1412			A. € N 	EDD	•	
12. CHECK APPROPRIA	TE BOX(ES) TO IN	IDICATE NATURE OF	NOTICE, REPORT			
TYPE OF SUBMISSION		Т	YPE OF ACTION			
Notice of Intent - DHC	Acidize	Deepen		(Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	י [Well Integrity	
	Casing Repair	New Construction	Recomplete	· L	X Other OMPLETIC	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon		
	Convert to Injection	on Plug Back	Water Dispo	posal		
following completion of the involved operations. If testing has been completed. Final Abandonment No determined that the final stein is ready for final inspection 6/21/01 Perf'd Morrow @ 8010'-80' 6/22/01 Acidized Morrow perfs w/ 6/23/01 Released REP & reset @ 76 6/24/01 Perf'd Atoka @ 7668'-767' 6/27/01 Set REP @ 7550'. Perf'd Acidize Strawn perfs w/ 17/3/01 Frac'd Atoka/Strawn perfs set @ 7207'. 7/12/01 Drilled on CIEP to 7910'. 7/17/01 TOPS. Initial test (7/20)	otices shall be filed on on.) 14' & 8043'-804 800 gals 7.5% 800'. 3' (12 holes). Strawn @ 7358-7 1500 gal 7.5% H s from 7358-767	ly after all requirements, in 5° (13 holes). So HCl. No gas produced Atoka pages (6 holes) & Cl. 3° (15 holes) down	including reclamation, Set RBP @ 8100 Juced. Derfs w 600 ga. 7451'-7445' (1 7.5% HCl. 7 holes). tubing w/ APPF AUG	oleted, and the operator h	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) AMY T. SPANG		Title	LATORY COMPLIA	NCE ANALYST		
Penn T Salma		Date 8/2/01				
THIS	SPACE FOR FED	DERAL OR STATE O				
Approved by		Title	•.•	Date		
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any matter with	person knowingly and in its jurisdiction.	willfully to make to any	department or agency	of the United S	tates any false, fictitious	

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