UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

VII Cons. FORM APPROVED N.M. DIV-Dist November 30, 2000

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Date JAN 1 0 2002

Do not use th	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	drill or to re-enter an	1 W. Grar rtesia, N <mark>M</mark>	Is Avenu MKM25336 If Indian, Allottee		
SUBMIT IN TRI	7.	If Unit or CA/Agre	ement, Name and/or No.			
I. Type of Well ☐ Oil Well ☑ Gas Well ☐ Otl		8. Well Name and No. JAGUAR FEDERAL 26 1				
2. Name of Operator ARCO PERMIAN		KELLIE D. MURRISH E-Mail: murrikd@bp.com		API Well No. 30-015-31566-0	00-C1	
3a. Address 200 WESTLAKE PARK BLVD HOUSTON, TX 77079		3b. Phone No. (include area code Ph: 505.394.1649 Fx: 505.394.1624		10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,)	11.	11. County or Parish, and State		
Sec 26 T20S R21E NENE 73	5FNL 660FEL			EDDY COUNT	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPO	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily	☐ Temporarily Abandon		
	☐ Convert to Injection	□ Plug Back	■ Water Dispo	sal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f ARCO Permian requests a va Committee Report No. 3, 198: Committee Report No. 3, 199: practice. We request the optic publishing. The federal leases allows us to do so, are attached	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation respandoment Notices shall be file inal inspection.) riance to Onshore Oil and Second Edition. These 2 Third Edition, which has on to use AGA Committees that are affected by this	give subsurface locations and meas the Bond No. on file with BLM/BIA sults in a multiple completion or rec ed only after all requirements, included I Gas Order No. 5 concerning standards were revised and p been adopted by the industr Report No 3, 1992 hird Editi	ared and true vertical A. Required subseque ompletion in a new in ding reclamation, have the use of AGA published as AGA y as the standard on since	depths of all pertirent reports shall be nerval, a Form 316 be been completed.	nent markers and zones. filed within 30 days 60-4 shall be filed once	
14. I hereby certify that the foregoing is	Electronic Submission #	#8921 verified by the BLM Well	Information Syst		· · · · · · · · · · · · · · · · · · ·	
(For ARC Committed to AFMSS for pr	ocessing by finda askwig on 1	1/13/2001 (02LA10			
Namc (Printed/Typed) ROBERT	L. MANTHEI	Title OPERA	ATIONS SUPERV	/ISOR		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record

Signature

Approved By

REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

11/13/2001

Date

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

only	JAN	23	2002

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(ORIG. SGD.) ALEXIS C. SWOBODA