

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT TO PUBLIC LANDS Division
811 S. 1st Street
Artesia, NM 88210-2634
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
CLASSIFICATION AND SERIAL NO.
NM-98187

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL ☒ DRY Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660 FNL 840 FEL, UNIT A
At top prod. interval reported below SAME
At total depth SAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
TRAPPER FED 13 COM #2

9. API WELL NO.
30-015-31568

10. FIELD AND POOL, OR WILDCAT
LUSK MORROW

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 13-19S-31E

12. COUNTY OR PARISH 13. STATE
EDDY NM

14. PERMIT NO. DATE ISSUED
JUN 18 2001
LES BABYAK
PETROLEUM ENGINEER

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
03/14/01 04/19/01 06/01/01 3592' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
12875' 12832' 0-12875' 12448-12545' MORROW No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, NEUTRON-DENSITY

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	823'	17 1/2"	CMTD W/ 650 SX, CIRC 177 SX	NONE
8 5/8" J55, N80	32#	4450'	12 1/4"	CMTD W/ 1800 SX, CIRC 140 SX	NONE
5 1/2" M95-110	17#	12875'	7 7/8"	CMTD W/ 1550 SX, CIRC 50 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
2 3/8"				12368'

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	12368'	12368'

31. PERFORATION RECORD (Interval, size and number)
12448-52, 12467-70, 12476-82, 12486-98, 12503-05, 12520-26, 12543-45, 12559-61 (168) CIBP @ 12640' + 30 FT CMT 12672-75, 12686-89, 12693-96, 12709-12, 12718-21 12731-34, 12745-48 (112)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12672-12748	2000 GAL 7 1/2 % HCL
12448-12545	2000 GAL 7 1/2 % HCL
	96600 GAL 70 Q FOAM + 75000# 20/40 INTERPROP

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
	FLOWING	SI WOPL					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
06/01/01	24	15/64		0	340	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
260	0						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
FLARED

TEST WITNESSED BY
SHANE GRAY

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Diana J. Carr* TITLE *PRODUCION ANALYST* DATE 06/11/10

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

2001 JUN 12 AM 8:44

BUREAU OF LAND MGMT.
ROSWELL OFFICE