

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

 FORM APPROVED  
 OMB NO. 1004-0137  
 Expires: November 30, 2000

CLSF

1a. Type Of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/> b. Type Of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other:										5. Lease Serial No. <b>NMLC058709A</b>	
2. Name Of Operator <b>Ray Westall Operating</b>										6. If Indian, Allottee or Tribe Name	
3. Address <b>P.O. Box 4 - Loco Hills, New Mexico 88255</b>										7. Unit or CA Agreement Name and No. <b>Taylor Federal Unit # 20</b>	
4. Location Of Well (Report location clearly and in accordance with Federal requirements)*  At Surface: <b>1300' FNL &amp; 2620' FWL UL - C / S - 13 / T - 18S / R - 31E</b>  At Top Prod. Interval Reported Below:  At Total Depth:										8. Lease Name and Well No. <b>Taylor Federal Unit # 20</b>	
14. Date Spudded <b>05/16/01</b>										15. Date T.D. Reached <b>05/25/01</b>	
16. Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Produce <b>07/16/01</b>										9. API Well Number <b>30-015-29499</b>	
18. Total Depth: MD <b>3775'</b> TVD										10. Field and Pool, or Exploratory <b>Shugart Yates 7 R Qn Grayburg</b>	
19. Plug Back T.D.: MD <b>3764'</b> TVD										11. Sec., T., R., M., on Block and Survey Or Area <b>S - 13 T - 18S R - 31E</b>	
20. Depth Bridge Plug Set: MD <b>None</b> TVD										12. County/Parrish <b>Eddy</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Compensated Nuetron Gamma Ray - CCL Log</b>										13. State <b>NM</b>	
22. Was Well Cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (submit analysis) Was DST Run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Copy)										17. Elevations: (DF, RKB, RT, GL)* <b>3732'</b>	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Volume (BBL)	Cement Top*	Amount Pulled		
12 1/4"	8 5/8" J-55	32#		1022'		515 sxs Class "C"	149	Circ.	46 sxs to pit		
7 7/8"	5 1/2" J-55	15#		3764'		970 sxs Class "C"	282	Circ.	128 sxs to pit		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"	3494'										
25. Producing Intervals											
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A) Queen	3505'		3510' - 3544'	.38 Cal	20	Open					
B)											
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Ect.											
Depth Interval				Amount and Type of Material							
3510' - 3544				2000 gallons gel H2O & 15% HCL							
3510' - 3544				468 bbls gel H2O 45,200 # 16/30 SD							
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
07/16/01	07/19/01	24	>	2	TSTM	10			Pumping		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			>					Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			>								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			>								

ACCEPTED FOR RECORD

JUL 31 2001

 LES BABYAK  
 PETROLEUM ENGINEER

RECEIVED

2001 JUL 23 AM 9:00

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ROSMILL OFFICE

## 28c. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production >	BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate >	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28d. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production >	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate >	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, ect.)

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, ect.	Name	Top
					Meas. Depth
				Base Salt	2072'
				Yates	2400'
				7 Rivers	2544'
				Queen	3505'

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical / Mechanical Logs (1 full set required) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Rene' Mathews Title Production Secretary

Signature  Date 07/20/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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