

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

C195
Dr

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31650
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ARCO Permian		6. State Oil & Gas Lease No.
3. Address of Operator 200 Westlake Park Blvd, Rm 266; Houston, TX 77079		7. Lease Name or Unit Agreement Name: LITTLE BOX STATE
4. Well Location Unit Letter G : 1980' feet from the NORTH line and 1980' feet from the EAST line Section 36 Township 20S Range 21E NMPM County EDDY		8. Well No. 5
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4382' GR		9. Pool name or Wildcat LITTLE BOX CANYON (MORROW)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: **Perf. intervals** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/1/01 Spud @ 1530 and begin drilling 17 1/2" hole

6/4/01 Drill 12-1/4" hole

6/8/01 Set 8-5/8" casing to 1430' depth (hole size = 12-1/4"), 24#, J-55, ran 10 centralizers, used 505 sxs class H cement. TOC = 760 RKB (temp survey). Pumped additional cement in 4 stages using 450 sxs cement. Circulate 15 sxs to cellar. 22 hrs WOC.

6/28/01 Reached 8220' TD

6/30/01 Set 5-1/2" casing to 8220' depth; hole size = 7-7/8", 17#, J-55, ran 21 centralizers, used 530 sxs class 'C' cement. TOC @ 5800 RKB (temp survey); 12 hours WOC.

7/9/01 Released Rig @ 7:00 a.m.

7/19/01 Perf lower Morrow interval (8054'-8074'). Pump 50 bbls KCL-MIX; Qavg = 8.7 bpm; Pavg = 2027 psi.

7/18/01 Tag PBTD @ 8174' w/ bit.

8/27/01 Perf upper Morrow interval (7912'-7956'). Well started flowing @ 19:30 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amy T. Spang TITLE REG./COMP. ANALYST DATE 9/26/01

Type or print name AMY T. SPANG Telephone No. 281-366-7655

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE _____ DATE OCT 04 2001

Conditions of approval, if any: