Form 3160-5 (August 1999) a	DEPAR BUREAU OI	r proposals to drill or to	1301 W. Gran WELLS Artesia, NM	Dist. 2 d Avenue 88210 ^{e Ser} NM-8290	ial No.
SUBMI	T IN TRIPLICATE - (Other Instructions	on reverse side	7. If Unit or (CA/Agreement, Name and/or No.
1. Type of Well				8. Well Nam	and No
X Oil Well	Gas Well	Other			OJ Federal #5
2. Name of Operator				9. API Wei	
Yates Petroleum Corporation 3b. Phone No. (include area code) DEOELUED					657
105 S. 4th Street - J	Artesia. NM 88210	505-748-1471	RECEIVED	\sim 10. Field and \sim	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					lississippian
990' FNL and 990' FEL S	Section 8 T19S R31E				r Parish, State
				Eddy Cou	inty, NM
12. CHECK A	PPROPRIATE BOX(E	S) TO INDICATE NAT	URE OF NOTICE, REPORT	, OR OTHER DA	ATA
Notice of Intent			TYPE OF ACTION		
	XAcidize	Deepen	Production (Start/Resume)	Water Shut-C	Off
X Subsequent Report	X Alter Casing	X Fracture Treat	Reclamation	Well Integrity	
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	XOther	Perforate
	Change Plans	Plug and Abandon	Temporarily Abandon		· ·· ·· ··· ·· ·· ·· ·· ·· ·· ·· ··
	Convert to Injection	Plug Back	Water Disposal		
or provide the Bond No. on file wit completion or recompletion in a ne reclamation, have been completed 6/7/01 - TIH with bit and s 6/8/01 - RUN GR/CBL. T 6/11/01 - Perforated Lowe Spot 210 gals 7.5% Morro 6/14/01 - TIH with cement 6/15/01 - Mix and spot 100 12,094-12,114' to 4800 ps 6/18/01 - Perforated Morro 30 holes, 11,984-11,988',	h BLM/BIA. Required subsequent winterval, a Form 3160-4 shall to and the operator has determine craper. Tagged PBTD at OC 9050'. er Morrow 12,094-12,096' ow acid across perfs. tretainer set at 12,040'. 0 sxs H Neat with 10% TI si. Reversed 108 sxs to p ow 11,827-11,832', 36 ho 30 holes, .45" holes. Ac 1,984-11,988'. Pump 210 966'. Pump 82 gals 7.5% 883'. Pump 500 gals 7.5	t reports shall be filed within 30 d be filed once testing has been cor d that the site is ready for final ins : 12,355'. . 18 holes, 12,104-12,10 hicksad (yld 1.52, wt 14.2 it. les, 11,878-11,883', 36 h dize with 1500 gals 7.5% 0 gals 7.5% Morrow acid. Morrow acid. Formation % Morrow acid. Formation	7', 24 holes, 12,112-12,114', 18) and 100 sxs H Neat (yld 1.18, oles, 11,910-11,914', 30 holes, 6 Morrow acid. Formation communicated. n communicated.	perations. If the operations if the operations is the filed only after all re holes, .45" holes. holes. wt 15.2). Squeez	ons results in a multiple quirements, including ed Morrow perfs
I hereby certify that the foregoing (s true and correct				
Name (Printed/Typed) Susan Herpin	Title Engineering Techni	cian			
Signature //			Engineering Techni Date	UIAII	
Miclin Dell	p		September	12 200	?/
ACCEPT	ED FOR REDUK	SPACE FOR FEDE	RAL OR STATE OFFICE		
Approved by /ORIG.	SGD.) DAVID R.G		Title	·····	Date
Conditions of approval, if any, are the applicant holds legal or equitat applicant to conduct operations the	the check Approval of this notice ble title to those rights in the subjection	does not warrant or certify that tot lease which would entitle the	Office		L
		e it a crime for any person knowir S jurisdiction.	ngly and willfully to make to any departmen	nt or agency of the Unite	d States any false, fictitious