

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED OMB NO. 1004-0137
Date: February 28, 1995
DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

NM-82902

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Domino AOJ Federal #5

9. API WELL NO.

30-015-31657

10. FIELD AND TOOL, OR WITHIN
Undesignated Morrow

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA

Sec 8 T19S R31E

12. CO. OR PARISH

Eddy Co.

13. STATE

NM

19. ELEV. CASHINGHEAD

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210 505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FNL and 990' FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

RH - 4/19/01 RT
4/25/01

16. DATE T.D. REACHED

5/30/01

17. DATE COMPL. (Ready to prod.)

8/10/01

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

3528' GR

20. TOTAL DEPTH, MD & TVD

12,400'

21. PLUG BACK T.D., MD & TVD

12,355'

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS

40-12,400'

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

11,827-11,988' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, Laterolog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	cement to surface	
13-3/8"	48#	540'	17-1/2"	550 sxs circ	
8-5/8"	32#	3395'	12-1/4"	1500 sxs circ	
5 1/2"	17# & 20#	12,400'	7-7/8"	650 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-7/8"	11,756'	11,763'

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

See Attached

AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 8/10/01		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 8/14/01	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL-BBL 21	GAS-MCF 351	WATER-BBL 9	GAS-OIL RATIO	
FLOW. TBG PRESS. 670#	CASING PRESS Packer	CALCULATED 24-HR RATE →			OIL-BBL 21	GAS-MCF 351	WATER-BBL 9	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jerry Wyatt

35. LIST OF ATTACHMENTS

Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available reports

SIGNED

[Signature]

DAVID R. GLASS
PETER ENGINEER

DATE

Sept 12, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38. GEOLOGIC MARKERS		
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Yates	2425'	
					Queen	3280'	
					Bone Springs	6492'	
					Wolfcamp	9912'	
					Strawn	10,856'	
					Atoka	11,102'	
					Morrow Lime	11,386'	
					Morrow Clastics	11,784'	
					Lower Morrow	12,082'	
					Austin Cycle	12,180'	