Submit 3 Copies To Appropriate District	State of New Mexico)	Form C-103
Office District I	Energy, Minerals and Natural R	lesources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.	_
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIV	VISION 30-15-3167 5. Indicate Type	
District III	2040 South Pacheco	STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, 187 87505	6. State Oil & C	Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	OIL CONSERVATION DIV 2040 South Pacheco Santa Fe, 10087505	0. State Off & 0	Jas Lease No.
SUNDRY NOTICES A		Lease Name o	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS T	O DRILL OR TO DEEPEN OR PLUCIBLE		
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)			ļ
1. Type of Well:	\७ OCD - AR	TESIA 👸 East Millma	an Pool Unit
Oil Well X Gas Well	Other \2	Tract 7	
2. Name of Operator	ting Co. 10/68/99	8. Well No.	
Stephens & Johnson Opera 3. Address of Operator	ting co.	9. Pool name or	Wildest
P O Box 2249, Wichita Fa	11s, TX 76307-2249	1	N-GB-SA, East
4. Well Location	113, 11 70307 2247	niii man y	A-GD-SA, East
Unit Letter L : 21	76 feet from the South	line andfeet fro	m the <u>West</u> line
Section 12	T	ALL ADM	C
Section 13	Township 19S Range Elevation (Show whether DR, RK	28E NMPM	County Eddy
	3382 GR 3389 KB	B, R1, OR, etc.)	
	priate Box to Indicate Nature	of Notice, Report or Other	Data
NOTICE OF INTEN		SUBSEQUENT RE	
PERFORM REMEDIAL WORK PLU		MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	NGE PLANS 🔲 COM	MMENCE DRILLING OPNS. 🗓	PLUG AND
PULL OR ALTER CASING	TIPLE CAS	SING TEST AND	ABANDONMENT —
		MENT JOB	
OTHER:	□ ОТН	HER:	
12. Describe proposed or completed ope	rations. (Clearly state all pertinent	t details, and give pertinent dates	including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompilation.			
1. Spudded 12 1/4" hole 7	:30 AM 5-31-01. Drill	ed to 430' KB & ran G	its 8 5/8" 24#/ft.
surface csg and cemented w/550 sx of cement. Cement circulated to surface. WOC 18 hr			
2. Drilled 7 7/8" hole to 2688'. Ran 62 jts 5 1/2", 15.50#/ft. csg. set @ 2674' KB.			
Cemented with 800 sx of cement. Plug down @ 3:47 PM 6-5-01.			
3. Perforated Grayburg formation one shot at each of the following depths: 2192,			
2197, 2201, 2208, 2228, 2233, 2316, 2321, 2323, 2329, 2332, 2362, 2367,			
2381, 2384, 2387, 2404	, 2407, 2414, 2442, 24	44.	
4. On 6-13-01 acidized per	riorations w/3,000 gal	s 15% NEFE.	
5. On 6-14-01 sand fraced perforations w/51,000 gals Delta Frac and 151,000 lbs 12/20 sand.			
12/20 Saud.			
I howelve considerables the information of		f my knowledge and ball-f	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE WULL WILL	Card TITLE Petr	oleum Engineer	DATE 6-19-01
Type or print name William M. K	incaid	Tele	phone No.940-723-2166
(This space for State use)	NGHED BY TIM W. GUM		MM 4 9 1004
APPPROVED BY DISTRICT	I SUPERVISOR TITLE		39. 19 201
Conditions of approval, if any:	II SOT BRETOON III LE	···-	DATE
COLUMN OF APPLOANT IT MILL.			