

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

RECEIVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
DEVON SFS OPERATING, INC.

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 265-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1250' FNL & 660' FWL, Sec 25, T18S-R31E

5. Lease Designation and Serial No.

LC-065680

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shugart 25 Federal Com #2

9. API Well No.

30-015-31758

10. Field and Pool, or Exploratory Area

Shugart; Morrow

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Spud Sundry

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/30/01 - RUPU PU 4 5/8 bit, 6- 3 1/2 D.C.'s, 132 jts, Shut wel in due to storm in area.  
8/31/01 - Continue to TIH w/tbg, TAG DV tool, press test 2000#, drill out , POOH, SDON  
9/1/01 - TIH w/Bit, scrapper, collars & tbg, TOC @ 10,824' drill to 11,121, SDON  
9/4/01 - Drilled dn to 11,411', SDON,  
9/5/01 - Drilled out 690' of cement, press csg, held, pickle tbg w/500 gal of 15% with inhibitor, pumped & reversed.  
9/6/01 - RU Baker Atlas, Ran CBL, from PBTD to 200' above top of cement, found TOC @ 4638', SDON  
9/10/01 - Perforated Morrow 12,038' - 12, 042' 1 SPF, 4 shots total, 11,966' - 74 3 SPF 24 shots total, 11,960' - 62 3 SPD 6 shots total, 11,953' - 57 3 SPF 12 shots total 11,948-51' 3 SPF 9 shots total, Total 60 SDON  
9/11/01 - 9/14/01 Swabbed well SDON  
9/17/01 - Acidized well w/1500 gal of 7 1/2% NeFe, swabbed well down, SDON  
9/20/01 - Release pkr, set @ 12,013.30, RU Swab, IFL@ 500', FFL 11,000' Swab dry SDON  
9/21/01 - Well was dead, IFL @ 10,500' from surface, swab dry with 1 run, SD  
9/22/01 - Acidize well w/500 gals of 7 1/2% NeFe w/methanol & treated wtr.  
9/24/01 - swab DN. Release pkr, moved up hole, set pkr @ 11,901', swab test middle morrow, SDON  
9/25/01 - Prepare to acidize perfs, 11,922' - 12,402' w/1000 gal 7 1/2% acid w/treated wtr.  
9/26/01 - Swabbed, released pkr, moved up hole to 11,789' set pkr, SDON,  
9/28/01 - Released pkr, POOH w/tbg & pkr, TIH w/RBP set @ 12,000', acidized 11,834' - 11,974' move tool, acidize 11,670-674

ACCEPTED FOR RECORD

JAN - 2 2002

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom  
(This space for Federal or State office use)

Karen A. Cottom

Title Engineering Technician

Date January 2, 2002

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

9/28/01 – Set pkr @ 11,768', acidized M. Morrow w/2250 gal of 7 ½% HCL + 30% methanol, released & set plug set @ 11,790', set pkr @ 11,710',

9/29/01 – Release & set pkr @ 11,609', acidized 2/750 gal of 7 ½% acid + 30% methanol, SD till Monday.

10/1/01 – Released pkr, TIH latch on to plug @ 11,790', jumped up hole 1' & set, attempted to release and no luck, plug turns freely no torque, worked RBP for 5 hrs, Discussed situation with Weatherford Engineer, there is possibility plug is differentially stuck, SDON

10/2/01 – Attempted to released RBP, no luck, SDON

10/3/01 – Move in Weatherford fishing equipment.

10/5/01 – Started jarring with 50K pull, max pull 77K, set jars off 25 times, jarred RBP loose, POOH w/tbg & lay RBP DN. SD till Monday.

10/8/01 – TIH w/BTM assembly, R&F nipple, Pkr & tbg, IFL @ 200', FFL @ 3500' SDON

10/9/01 – FTP-0, IFL @800' from surface, FFL @ 10,200', swab dry, SDON

10/10/01 – RU Schlumberger wireline, soft set 72 hr pressure bombs in O/O tool, will run 72 hr build up, will pull Monday Morning

10/15/01 – Pulled pressure bombs out, made gradient stops on way out. Preparing ESP-PC artificial lift design.

11/14/01 – Well has been shut in since 10/15/01, Preparing to Frac well.

11/19/01 – Binary fracture treatment on 11,670' – 12,042, 36' total perforated interval, 70 perforations, Frac'd with 43,000 gal Binary Foam and 50,000# 20/40 Ceramax 1 SD,

11/20/01 – Swabbed, released & POOH laying 3 ½ tbg down & pkr.

11/26/01 – TIH w/Notch collar, 2 3/8" SN & tbg, Tag fill @ 12,038' w/376 jts, lay dn 10 jts, SN @ 11,738' w/366 jts. ND BOP, NU Tree RU Swab, SDON

11/27/01 – Gas Blow during & after swab runs, SDON

11/28/01 – Shut down due to weather.

11/29/01 – Swab test, SDON

12/5/01 – Waiting on Centrilift ESP equipment

12/19/01 – PU Submersible assembly, motor, seals, intake & pumps, SD due to wind

12/20/01 – Start sub pump, gang finished laying gas line & hooked up wtr line, pumping all wtr, vent 50-100 mcf, Conoco had meter set on Loc, First day of gas sales 12/22/01

12/21/01 – Well open production @6:00, only allowed to flow 50 mcf to Conoco, they had a compressor go down. We are looking at a couple of weeks before we can increase gas sales,

12/29/01 – Centrilift service hand suggested leave sub down, or there is possibility of burning something up. Will leave down till further notice.