

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Cons. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

CISF

5. LEASE DESIGNATION AND SERIAL NO.

LC-065680

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

2. NAME OF OPERATOR

Devon SFS Operating, Inc.

3. ADDRESS OF OPERATOR

20 North Broadway, Suite 1500, OKC, OK 73102

4. LOCATION OF WELL, Show quarter-quarter description and footage measurements

At surface 1250' FNL & 660' FWL Unit D

At top prod. interval, reported below

At total depth

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

8. FARM OR LEASE NAME

Shugart 25 Federal Com 2

9. API WELL NO.

30-015-31758 S1

10. FIELD NAME

Shugart; Morrow

11. SEC. T, R, M., OR BLOCK AND SURVEY

OR AREA 25 T-18S R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. DATE SPUDDED

7/6/01

15. DATE T.D. REACHED

8/8/01

16. DATE COMPL.

12/20/01

D & A

☒ Ready to Prod

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*

3678' GR

18. Total Depth (MD & TVD)

12,178'

19. Plug back T.D. (MD & TVD)

12,090'

20. Depth Bridge Plug Set (MD & TVD)

21. TYPE ELECTRIC AND OTHER LOGS RUN (Submit one copy of each)

ZDL-C/CN/GR/DLL/MLL/STAR

22. Was well cored?

☒ NO

Yes (submit analysis)

Was DST run?

☒ NO

Yes (submit report)

Directional Survey?

☐ NO

☒ Yes (Submit copy)

23. CASING and LINER RECORD (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cmt	Slurry Vol	Cement Top	Amount Pulled
17 1/2"	13 3/8"	48#	surf	791'		775 sx circ 95 to pit		surf	
12 1/4"	8 5/8"	32#	surf	4289'		1750 sx circ 135 to pit		surf	
7 7/8"	5 1/2"	20, 17	surf	12,175'		1750 sx		4638'	

24. TUBING RECORD

SIZE	Depth Set (MD)	Packer Depth (MD)	SIZE	Depth Set (MD)	Packer Depth (MD)	SIZE	Depth Set (MD)	Packer Depth (MD)
2 3/8"	11,659'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Morrow	12,038'	12,042'	1 SPF		4	producing
Morrow	11,948'	11,974'	3 SPF		51	producing
Morrow	11,670'	11,674'	1 SPF		15	producing

26. Perforaiton Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,670' - 12,042'	ACIDIZED W/19,500 gal 7 1/2% HCL + 30% methanol FRAC'D W/43,000 gal Binary foam + 50,000# 20/40 ceramax sd

28. Production - Interval A

Date First Produced	Test Date	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/21/01	2/9/02	→	2	254	71			Submersible pump
Choke Size	Tbg Press FLWG or SI	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		→	2	254	71			ACCEPTED FOR RECORD

28. Production - Interval B

Date First Produced	Test Date	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		→						
Choke Size	Tbg Press FLWG or SI	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		→						

MAR - 6 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

RECEIVED

2002 MAR -5 AM 8:43

BUREAU OF LAND MGMT.
ROSWELL OFFICE