

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.
30-015-31878

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. **OG-784**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249, Wichita Falls, TX 76307-2249

7. Lease Name or Unit Agreement Name
**8910169240
East Millman Pool Unit
Tract 4**

8. Well No.
10

9. Pool name or Wildcat
Millman QN-GB-SA, East

4. Well Location
Unit Letter **0** : **50** Feet From The **South** Line and **1462** Feet From The **East** Line
Section **12** Township **19S** Range **28E** NMPM **Eddy** County

10. Date Spudded **8-17-01** 11. Date T.D. Reached **8-21-01** 12. Date Compl. (Ready to Prod.) **9-01-01** 13. Elevations (DF& RKB, RT, GR, etc.) **3372' GR 3378' KB** 14. Elev. Casinghead **3373**

15. Total Depth **2700'** 16. Plug Back T.D. **2681'** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By **0-2700'** Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
2349-2511' Lower Grayburg

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Dual Laterolog, MCFL, Density-Neutron, Gamma Ray

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	415'	12 1/4"	470 sx circ to surface	
5 1/2"	15.50	2699'	7 7/8"	700 sx circ to surface	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
**One shot at each of the following depths:
2349,2351,2353,2355,2397,2400,2403,2441,
2445,2449,2453,2470,2473,2476,2479,2482,
2485,2488,2505,2508,2511.**

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2349-2511'	3000 gals 15% HCL acid
	110,000 lbs 12/20 sand
	36,000 gals Delta Frac 20

28. **PRODUCTION**

Date First Production **9-01-01** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping 2 1/2" x 2" x 16'** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
9-04-01	24			31	25	269	800

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
			31	25	269	40

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Mark Hope

30. List Attachments
Deviation Survey, Dual Laterolog, MCFL, Density-Neutron Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *William M. Kincaid* Printed Name **William M. Kincaid** Title **Petroleum Engineer** Date **9-12-01**