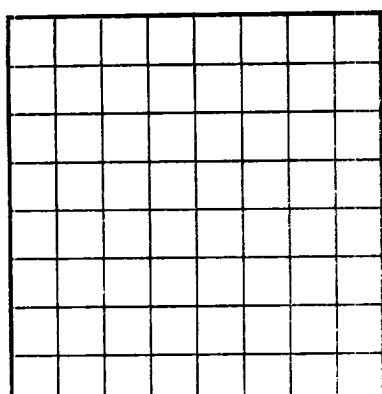


U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Standard Oil Company Of Texas Address Houston, Texas
Lessor or Tract H.H. Wilson Field Wildest State New Mexico
Well No. I Sec. 3 T. 22 S R. 25E Meridian N.M.P.M County Eddy
Location 660 ft. N of S Line and 1980 ft. E of E Line of Section Elevation 3737
(Derrick floor relative to sea level.)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date Sept 3, 1944Title [Signature]

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 22, 1943 Finished drilling May 4th, 1944

OIL OR GAS SANDS OR ZONES

No producing Zones encountered. (Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 675 to 697 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10 3/4"</u>	<u>40.5</u>	<u>8 V</u>	<u>Smls.</u>	<u>913'</u>	<u>Texas pattern</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10 3/4"</u>	<u>913'</u>	<u>135 El Toro</u>	<u>Halliburton</u>	<u>No Mud used</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0' feet to 3250' TD feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing No production encountered

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

M.H. Moore, Driller _____ Driller
Paris Davis, Driller _____ Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0'</u>	<u>637'</u>		<u>Gray lime</u>
<u>637</u>	<u>675</u>		<u>Gray and Brown Lime</u>
<u>675</u>	<u>697</u>		<u>White water sand</u>
<u>697</u>	<u>950</u>		<u>Gray and brown lime</u>
<u>950</u>	<u>978</u>		<u>White lime</u>
<u>978</u>	<u>984</u>		<u>White sand</u>
<u>984</u>	<u>1373</u>		<u>Gray lime</u>
<u>1373</u>	<u>1390</u>		<u>White sand</u>
<u>1390</u>	<u>1398</u>		<u>White sandy lime</u>
<u>1398</u>	<u>2124</u>		<u>Gray and Brown lime</u>
<u>2124</u>	<u>2130</u>		<u>Lime and Bentonite</u>
<u>2130</u>	<u>2227</u>		<u>Brown lime</u>
<u>2227</u>	<u>2240</u>		<u>White sand</u>
<u>2240</u>	<u>2589</u>		<u>Gray sandy shale</u>
<u>2589</u>	<u>2598</u>		<u>Black shale</u>
<u>2598</u>	<u>2801</u>		<u>Gray sandy shale</u>
<u>2801</u>	<u>2820</u>		<u>Black lime</u>
<u>2820</u>	<u>2888</u>		<u>Gray sandy shale</u>
<u>2888</u>	<u>2924</u>		<u>Black lime</u>
<u>2924</u>	<u>2977</u>		<u>Gray sandy lime</u>
<u>2977</u>	<u>3063</u>		<u>Black lime</u>
<u>3063</u>	<u>3078</u>		<u>Gray sand</u>
<u>3078</u>	<u>3205</u>		<u>Black lime</u>
<u>3205</u>	<u>3218</u>		<u>Gray sandy lime</u>
<u>3218</u>	<u>3250' Total Depth.</u>		<u>Black lime</u>

