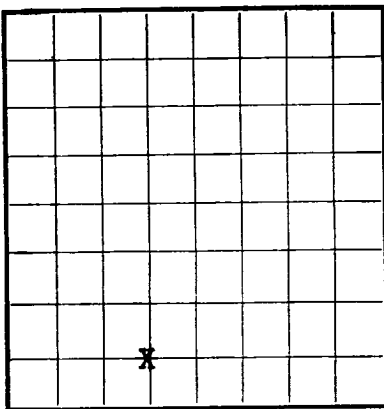


Form 9-580

U. S. LAND OFFICE Artesia
SERIAL NUMBER LC-060593
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

JUN 23 1960

LOG OF OIL OR GAS WELL

Company TEXACO Inc. Address P. O. Box 352, Midland, Texas
Lessor or Tract B. M. Trigg Federal Field Wildcat State New Mexico
Well No. 1 Sec. 3 T. 21-S R. 27-E Meridian NMPM County Eddy
Location 660 ft. N. of S. Line and 1993 ft. E. of W. Line of Section 3 Elevation 3210' (GL)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 21, 1960 Signed _____ Title Assistant District Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling April 29, 1960 Finished drilling May 23, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 440' to 548' No. 4, from 589' to 593'
No. 2, from 552' to 559' No. 5, from 472' to 481'
No. 3, from 563' to 583' No. 6, from 487' to 514'
No water sands tested.

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13 3/8	48:00	8R	H-40	135	Howco	None	None	None	Surface
8 5/8	24:00	8R	H-40	151	Howco	None	None	None	Production
5 1/2	15:00	8R	H-40	705	Howco	None	See	None	Production
HISTORY OF CUT OF Casing									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	151'	100	Howco		
8 5/8	451'	200	Howco		
5 1/2	705'	100	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 705 feet, and from _____ feet to _____ feet

DATES

June 21, 1960. Put to producing Dry, 19_____
The production for the first 24 hours was None barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Joe Berry, Driller H. P. Roark, Driller
Frank Clifton, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25	25	Caliche
25	110	85	Red Shale and Sand
110	268	158	Sand & Gyp
268	318	50	Gyp & Shale
318	360	42	Anhy & Lime
360	371	11	Dolomite
371	705	334	Lime
Total Depth	705		
PBTD	704		
Estimate <u>7104</u>			Tops
4 - USGS			Anhy -- 190'
1 - Division			Tansil -- 355'
1 - File			Yates -- 470'
1 - NMOC			

(OVER)

FORMATION RECORD—CONTINUED

