

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals RECEIVED

SUBMIT IN TRIPLICATE

MAR 19 1992

1 Type of Well

Oil Well Gas Well Other

2 Name of Operator

Marathon Oil Company ✓

3 Address and Telephone No

P. O. Box 552, Midland, Texas 79702 (915) 682-1626

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL Sec. 10, T-21-S, R-23-E

5 Lease Designation and Serial No

NM-05608

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

N. Indian Basin Unit

8. Well Name and No.

N. Indian Basin Unit #1

9 API Well No

30-105-10065

10. Field and Pool, or Exploratory Area

Indian Basin (U. Penn)

11. County or Parish, State

Eddy Co., NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Add perfs in existing zone.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU pulling unit. ND wellhead. NU BOP's.
- Release 5 1/2" Lok-Set pkr, "F" nipple, and 2 7/8" production tbq.
- RU wireline. RIH w/3 3/8" csg gun & CCL. Perf Upper Penn from 7362-68', 7373-78' w/4 JSPF (total 44 holes).
- RIH w/gauge ring on wireline to 7504'. POOH. RIH w/5 1/2" Retrieva DB pkr, pup jt, model " F" nipple, and wireline reentry guide w/pump-out plug. Set pkr @ 7486' KB. RD wireline.
- RIH w/Baker G-22 seal assembly, 10' 2 7/8" pup jt, 2 jts 2 7/8" tbq, 5 1/2" Lok-Set pkr, 2 jts 2 7/8" tbq, and sliding sleeve in closed position. FIH w/2 7/8" tbq, stung into Retrieva DB pkr @ 7486', set Baker Lok-Set @ 7410'.
- ND BOP & NU wellhead. Pump out tbq plug. *AR*

(See Attachment 1)

14 I hereby certify that the foregoing is true and correct

Signed Danny Brock Title Advanced Engineering Technician Date 5-29-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any