

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

1515

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA), Wally Frank X4595

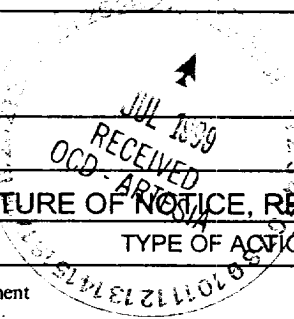
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2080' FSL & 1980' FWL, Unit K, Section 31-T21S-R24E

5. Lease Designation and Serial No. NM-LC063246 (d)
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation SW-211
8. Well Name and No. Winston Gas Com. #1
9. API Well No. 30-015-10363
10. Field and Pool, or Exploratory Area Indian Basin (Penn)
11. County or Parish, State Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Recompletion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water



13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-01-1999 thru 04-15-1999 MI pulling unit. Changed tbg head. NU BOP. TIH with 2 3/8" tbg. Bled well down. TOH with packer and RBP. Ran gauge ring and junk basket to 9326'.
 Set CIBP at 9290'. Ran bit and csg scraper. Press tested csg, OK. Dumped 35' cement on top of CIBP. PBTD 9255'. Top of 4 1/2" liner at 7894'.
 Perf'd Upper Penn "C" at: 7930-7980', 101 shots; 7996-8006', 21 shots; 7820-7824', 7838-7844', 7850-7858', 7867-7869', 7880-7883', 47 shots; total 178 holes (.48" EHD). Ran packer on 3 1/2" tbg, set at 7320'. Acidized perfs 7820-8006' down tbg w/10,000 gals 15% HCl + 338 BS at AIR 12.8 BPM w/500 psi. ISIP 0 psi. TOH w/packer.
 Perf'd Upper Penn "B" at: 7512-7522', 7528-7535', 7542-7550', 7580-7588', 7607-7622', 7663-7666', 7684-7702'; total 143 holes (.48" EHD). Set RBP at 7759', packer at 7503'. Acidized perfs 7512-7702' down 3 1/2" tbg w/8500 gals 15% HCl + 286 BS at AIR 13 BPM w/59 psi. ISIP 0 psi. TOH w/packer and RBP.
 (Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham
(This space for Federal or State office use)

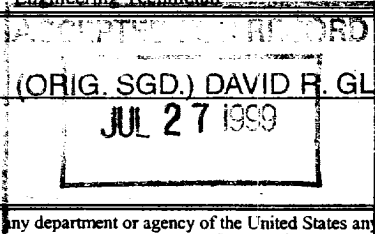
Candace R. Graham

Title Engineering Technician

Date June 28, 1999

Approved by _____
Conditions of approval, if any:

Title (ORIG. SGD.) DAVID F. GLASS Date _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as any matter within its jurisdiction.

*See Instruction on Reverse Side

04-16-1999 thru 04-26-1999 Perfd Upper Penn "A" at: 7374-7378; 7394-7402; 7405-7408; 7412-7420; 7430-7438; 7446-7458; 7472-7494; total 137 holes (.48" EHD). Set RBP at 7503; packer at 7311. Acidized perfs 7374-7494' down tbg w/8000 gals 15% HCl + 274 BS at AIR 8.7 BPM w/1130 psi. ISIP 0 psi. TOH w/packer.
Milled thru DV tool area. TOH w/RBP. Ran 5 1/2" x 156' submersible pump and 3 1/2" tubing. Set sub pump at 7889'. SI while testing Winston Gas Com. #3.
05-03-1999 Started compressor and began pump testing. In the early part of June found that the meters were not accurate at the tank battery. Resumed pump testing.
06-16-1999 thru 06-19-1999 MI pulling unit. NU BOP. Killed well. POH w/tbg and sub pump. Ran composite CIBP, set at 7810' over Upper Penn "C" perfs 7820-8006'. Ran 5 1/2" x 161' submersible pump and 3 1/2" tbg. Set sub pump at 7803'. ND BOP, NU wellhead. Resumed testing.