

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c/sf

5. LEASE DESIGNATION AND SERIAL NO.
NM 06953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Federal 'C' "35" #1

9. API WELL NO.
30-015-10403

10. FIELD AND POOL, OR WILDCAT
Indian Basin, U. Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 35, T21S, R23E

12. COUNTY OR PARISH
Eddy Co.,

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other **APR 02 1997**

2. NAME OF OPERATOR
Marathon Oil Company

OIL CON. DIV.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 552, Midland, TX 79702 915/68271626

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
UL "F" 1650' FNL & 1650' FWL
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED
2/13/97

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
2/19/97

18. ELEVATIONS (DI, RKB, RT, GR, ETC.)
GL:3961 KB:3974

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD
10,778

21. PLUG, BACK T.D., MD & TVD
9,200

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
→

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Indian Basin Upper Penn

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
No Change	See	Original	Completion	Report	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8248	8248

31. PERFORATION RECORD (Interval, size and number)
8,350-64 6 SPF

APR 02 1997

acc

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION 2/19/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/20/97	HOURS TESTED 24	CHOKE SIZE 64/64	PROD'N. FOR TEST PERIOD →	OIL - BBL. 18.6	GAS - MCF. 3167	WATER - BBL. .2	GAS - OIL RATIO 170269
FLOW TUBING PRESS. 1700	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL - BBL. 18.6	GAS - MCF. 3167	WATER - BBL. .2	OIL GRAVITY - API (CORR.) 48	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
John Connaway

35. LIST OF ATTACHMENTS

36. The signatory certifies that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Thomas P. ...* TITLE Adv. Eng. Tech. DATE 3/23/97

*(See Instructions and Spaces for Additional Data on Reverse Side)