

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TYPE OR REPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.
N. M. 05608

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
North Indian Basin Unit

8. FARM OR LEASE NAME
North Indian Basin Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT
Undesignated Morrow prospect

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, Twp 21S, Rge 23E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
Box 220 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' from south line and 2310' from west line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3874' KDB est.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 7900'. Ran and set 185 joints 7", 23 and 26#, 8R, LT&C and ST&C, J-55 and S-95 casing from 14.00' to 7898.00'. Last setting depth includes 1.80' circulating differential collar and 1.10' guide shoe. Bottom 800' of casing covered with Weatherford centralizers and cement baskets set at 7125', 6910' and 6635'. Casing was cemented by Halliburton with 730 sacks Trinity Lite water cement with 12# gilsonite per sack and with 200 sacks Incor cement with 11 lb. salt per sack. Cement circulated to pit. W.O.C. 36 hrs and tested casing with 2000# for 30 minutes. Tested O.K.

RECEIVED

APR 29 1965

O. C. C.
ARTESIA OFFICE

RECEIVED

APR 27 1965

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Area Superintendent

DATE

4-26-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
APR 23 1965
[Signature]
RUDOLPH C. BAIER, JR.
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side