

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions  
on reverse side)

Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 051107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

North Indian Basin Unit

8. FARM OR LEASE NAME

North Indian Basin Unit

9. WELL NO.

5

10. FIELD AND POOL OR WILDCAT

Indian Basin Upper Penn. Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9 - 21S - 23E

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

Box 220 Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1815' FSL and 1752.3' FEL of Section 9

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

unknown

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) casing test

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 12-1/4" hole to 2105'. Ran and set 68 joints 9-5/8", 36#, 8R thd, J-55, ST&C, new casing from 15.90' below KDB to 2103.00'. Last setting depth includes 1.65 Baker circ. flex flo collar and 1.22' Baker guide shoe. Bottom 150' of casing covered w/ Weatherford centralizers and cement baskets set at 525', 575' and 625'. Casing cemented using 200 sacks Trinity Lite Water cement w/ 1% gel followed with 850 sacks Class A cement with 4% gel followed with 100 sacks Class A cement with 2% calcium chloride, followed by 90 sacks Class A cement with 2% calcium chloride. Cement came to surface. Casing tested, after waiting on cement for 18 hours, with 1500# pressure for 30 minutes. Tested O.K. Work completed June 20, 1965.

RECEIVED

JUN 25 1965

O. G. C.  
ARTEBIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles E. Bair*

TITLE

Area Supt.

DATE

6-21-65

(This space for Federal or State office use)

APPROVED BY

CONDITION OF APPROVAL (IF ANY)

APPROVED  
JUN 24 1965  
*Rudolph C. Bair Jr.*  
RUDOLPH C. BAIR, JR.  
ACTING DISTRICT ENGINEER

TITLE

DATE

\*See Instructions on Reverse Side