

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM051107

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NORTH INDIAN BASIN UNIT

8. Well Name and No.

NORTH INDIAN BASIN UNIT
#5

9. API Well No.

30-015-10559

10. Field and Pool, or exploratory Area

INDIAN BASIN UPPER PENN

11. County or Parish, State

EDDY NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702 915/687-8449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "K" 1815' FSL, 1752 FEL
SEC. 9, T-21-S, R-23-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

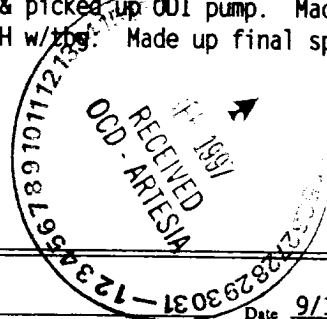
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Add Pay & Stimulate
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU, R/D tree, N/U BOP's, released packer, POOH & L/D tubing. Changed out rams, TIH w/RBP on 2-7/8" tbg. Set RBP & tested. POOH w/tbg. N/D BOP, R/D wellhead. Installed new wellhead, N/U BOP & tested. TIH w/tbg. & tested pipe rams. Latched on to RBP. R/U sandline & RIH w/bailer. R/D bailer & RIH w/killstring. POOH w/2-7/8" tbg. RI w/4" drill bailer. Knocked out CIBP @ 7425' & 7545'. RIH w/killstring. RIH w/Bit. Drilled cement from 7657'-62'. Pumped on hole. POOH w/30 stands tbg. POOH & L/D drill collars. Perfed from 7398'-7407', 7493'-97', 7675'-81', 7611'-17'. RIH w/7" PPI tool to 7300'. Acidized perfs from 7620'-7376' using 7825 gals. of 15% NEFE acid thru PPI tool. Avg. rate 25 BPM @ 2200 psi. POOH w/PPI tool. RIH w/7" PSL packer on 2-7/8" tbg. ND BOP. NU Adaptor flange w/2-7/8" Master valve. Swabbed well. N/U seaboard wellhead & BOP's & tested. Released PLS packer & POOH. RIH w/ RBP on 2-7/8" tbg, set & tested. POOH w/killstring & picked up ODI pump. Made up cable to sub pump and TIH w/tbg. to top of RBP. Released RBP & finished TIH w/tbg. Made up final splice & seated tbg. on seaboard wellhead. N/D BOP & torus. R/D PU.



14. I hereby certify that the foregoing is true and correct

Signed Henry Lark Title Engineer Technician

Date 9/17/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.