

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

RECEIVED

JUL 26 1974

NO. OF COPIES RECEIVED	
DISTRICT OFFICE	
LAND OFFICE	
TRANSPORTATION	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Amoco Production Company ✓

O. D. C.
 ARTS & OFFICE

BOX 183, HOBBBS, N. M. 88240

Change in Transporter of:

Oil Dry Gas

Casinghead Gas Condensate

Other (Please explain)
 Formerly - The Permian Corp (trucks)
 Eff - 8-1-74

Name of ownership give name
 and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well No. 1	Pool Name, Including Formation INDIAN BASIN - UPPER PENNS	Kind of Lease FED.	Lease No. NM-0251099
State, Federal or Fee			
Section F	Feet From The NORTH Line and 1650 Feet From The WEST		
Township 11	Range 22-S	County EDDY	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Amoco Production Company (TRUCKS) Box 1183, HOUSTON, TEXAS
Transporter of Natural Gas or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) SOUTHERN UNION GAS Co. DALLAS, TEXAS
Unit F Sec. 11 Twp. 22 Rge. 23	Is gas actually connected? Yes When 9-29-66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (L.F., RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
PIPE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. Repakun
 ADMINISTRATIVE ASSISTANT

JUL 24 1974

OIL CONSERVATION COMMISSION
 JUL 26 1974

APPROVED _____, 19____

BY *W. A. Gressett*
 OIL AND GAS INSPECTOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.