

PRESTON FEDERAL NO. 5

(FORMERLY STANDARD OIL COMPANY OF TEXAS FEDERAL 34 NO. 1)

LOCATION: 990' FS & EL, Sec. 34, T-20 1/2S, R-23E

CASING: 13-3/8", 48# @ 270' w/375 sx. circ.  
8-5/8", 32# @ 2245' w/850 sx. circ.

No production casing

ELEVATION: 3755' GL

MEASURING DATUM: 13' AGL (Est.)

RECOMMENDED RE-ENTRY PROCEDURE

1. Move in and remove P & A marker. Install rotary BOP and rig up pulling unit and reverse unit.
2. GIH w/7-7/8" bit, drill pipe and workstring and drill out cement plugs per attached well bore schematic to 7800'. NCTE: Drilling assembly should be a stiff, fully stabilized string to ensure re-drilling of old hole. Use salt base mud.
3. Circulate hole clean. Rig up logging company to run open hole GR-DLL, GR-CAL-FDC-CNL logs.
4. Run 5-1/2" K-55, 17# LT&C casing w/guide shoe & float collar to 7800' Cement w/731 sx. Class 'H' light and 543 sx. Class 'H'. WOC.
5. Run CBL log. (7800'-2200').
6. Detailed completion procedure will be prepared after analysis of open hole logs.

Randy Dan  
ENGINEER

4/20/81  
DATE

Gary W. Fonas  
SUPERVISING PRODUCTION ENGINEER

7/21/81  
DATE

D. L. Wacker  
DIVISION ENGINEER

8/14/81  
DATE

M. Lubin  
DRILLING SUPERVISOR

8/19/81  
DATE

dlb

cc: FILE, RLD, DLB, GWF, DLW