

N. M. D. C. COPY
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC: 068721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 2. NAME OF OPERATOR <u>Sun Oil Company</u> 3. ADDRESS OF OPERATOR <u>Box 2792, Odessa, Texas</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1650' from North line and 1650' from East line of Sec. 5, T-22-S, R-23-E</u> 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4146' (Gr.)</u>	7. UNIT AGREEMENT NAME <u>Hogle Flats Unit</u> 8. FARM OR LEASE NAME <u>Hogle Flats Unit</u> 9. WELL NO. <u>8</u> 10. FIELD AND POOL, OR WILDCAT <u>Indian Basin (Undesignated)</u> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 5, T-22-S, R-23-E, N44W</u> 12. COUNTY OR PARISH <u>Eddy</u> 13. STATE <u>N.M.</u>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Logging

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-28-65, McCollough ran Gamma Ray Correlation Log 7451-6900. Perf. 4 1/2" casing 138' - 2 JSPF with 3 1/8" casing gun, 8 gram charge from 7208-6951. Perfs. (7208-7187) (7181-7177), (7162-7153), (7131-7126), (7110-7114), (7097-7087), (7075-7066), (7026-7012) (7001-6996), (6989-6984), (6981-6978), (6961-6951). McCollough ran Baker Model D packer on wireline set 6900'. Ran 2 3/8" J-55 tubing w/Baker Seal Assembly and Otis S Nipple and flow couplings. Cook Nitrogen displaced tubing w/24,700 SCF nitrogen. Set tubing in packer and flanged up tree. 224 jts. tubing (2 3/8") seated at 6909.71. Baker Model D packer 6901.56. Otis Type S position w/nipple 6961.84. Cook displaced tubing w/9000 SCF Nitrogen. Hooked up well head and opened well 12-31-65. 1-4-66, Dowell acidized perfs. 6951 to 7208 at intervals with 2000 gals. 15% HCl acid w/33% of H33 per 1000 gals. and 50% of HClax 2 per 1000 gals. acid down 2" tubing. Flushed with 32,500 SCF nitrogen, Testing.

RECEIVED

JAN 14 1966

G. G. C.
NEW MEXICO

RECEIVED
JAN 13 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

1-10-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JAN 11 1966

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.