

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-10723

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil / Gas Lease No. NM 192330

7. Lease Name or Unit Agreement Name  
NEW MEXICO DF STATE COM

8. Well No. 1

9. Pool Name or Wildcat  
INDIAN BASIN UPPER PENN (PRO GAS)

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4098' DF

**SUNDY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator PO BOX 3109, MIDLAND, TEXAS 79701

4. Well Location  
Unit Letter J : 1650 Feet From The SOUTH Line and 1650 Feet From The EAST Line  
Section 32 Township 21S Range 23E NMPM EDDY COUNTY

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Gas flare for well bore clean up ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco Exploration and Production, Inc. respectively seeks permission to flare test gas at the New Mexico "DF" State Com #1, Unit Ltr "J", 1650' FSL and 1650' FEL, Section 32, T-21-S, R-23-E, Eddy County, New Mexico, for a 24 hour period during the week of July 9-13, 2001. The well currently produces at a rate of 2.75 MMCFPD. The well is to be acidized with 2,500 gal 28% HCL blended with 2,500 gal methonal (5,000 gal total volume) at 4 BPM with 400 scf/bbl N2 overflush. The well will be flowed back through a Pro Well Testing rental separator with a 2.00" ID flowline and flare stack. A service technician will be onsite during the duration of the well testing and flaring.

The purpose of the flaring of gas is to clean up the N2 from wellbore and not to contaminate the purchasers product. The fluids will be dumped to a frac tank. The well will be returned to production down the sales line with compressor when N2 is cleaned up. If you have any questions, please feel free to call:

Jason Wacker, Production Engineer, (915) 688-4862  
Ray Short, Carlsbad FMT Leader, (505) 887-5676  
Bobby Hill, Engineer Assistant, (505) 394-1855



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby J. Hill TITLE Engineering Assistant

DATE 06/29/2001

TYPE OR PRINT NAME

Bobby J. Hill

Telephone No.

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. SUM**  
**DISTRICT II SUPERVISOR**

**JUL 19 2001**

(505) 394-1855