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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
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PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

RECEIVED

SEP 23 1966

O. C. C.
ARTESIA, OFFICE

I. APPLICANT
 Name: Harvey E. Yates
 Address: 305 Carper Building - Artesia, New Mexico

Reasons for filing (Check proper box)
 New Well Change in Transporter of
 Existing Well Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name: Stebbins Deep Fed. Well No.: 1 Pool Name, Including Formation: Wildcat Discovery, Delaware Kind of Lease: Fed.
 Location: H 1980 Feet From The North Line and 990 Feet From The East Line of Section 30, Township 20S, Range 29E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate : McWood Corporation Address (Give address to which approved copy of this form is to be sent): P. O. Box 330 Abilene, Texas
 Name of Authorized Transporter of Casinghead Gas or Dry Gas : _____ Address (Give address to which approved copy of this form is to be sent): _____

If well produces oil or liquids, give location of tanks: _____ Unit: H Sec: 30 Twp: 20 Rge: 30 Is gas actually connected? _____ When: _____

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>X</u>	<u>X</u>		<u>X</u>					
Date Applied: <u>4-17-66</u>	Date Compl. Ready to Prod.: <u>9-15-66</u>	Total Depth: <u>13391</u>	P.B.T.D.: <u>3390</u>					
Name: <u>Wildcat Discovery</u>	Name of Producing Formation: <u>Delaware</u>	Top Oil/Gas Pay: <u>3238</u>	Tubing Depth: <u>3236</u>					
Well Numbers: <u>3238-3240 (Six holes)</u>	<u>3339-3341.5 (Six holes)</u>	Depth Casing Shoe: <u>12195</u>						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>17 1/2"</u>	<u>13-3/8"</u>	<u>720</u>	<u>350 SX</u>					
<u>12 1/2"</u>	<u>9-5/8"</u>	<u>3170</u>	<u>800 SX</u>					
<u>8-3/4"</u>	<u>7"</u>	<u>12195</u>	<u>1350 SX</u>					
	<u>2-3/8"</u>	<u>3236</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 9-8-66 Date of Test: 9-8-66 Producing Method (Flow, pump, gas lift, etc.): Pumping
 Length of Test: 10 hrs. Tubing Pressure: Swabbing no press. Casing Pressure: _____ Choke Size: _____
 Actual Prod. During Test: 43 bbls. Oil-Bbls.: 40 Water-Bbls.: 3 Gas-MCF: _____

GAS WELL

Actual Prod. Test-MCF/D: _____ Length of Test: _____ Bbls. Condensate/MMCF: _____ Gravity of Condensate: _____
 Testing Method (pitot, back pr.): _____ Tubing Pressure: _____ Casing Pressure: _____ Choke Size: _____

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James D. Monroe
 (Signature)
Supt
 (Title)
23 Sept 1966
 (Date)

OIL CONSERVATION COMMISSION

SEP 27 1966

APPROVED _____, 19 _____

BY W.A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.