

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

C15P
156m
Bq/m

Form C-105
Revised 1-1-89

WELL API NO.	30-015-20464
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER	7. Lease Name or Unit Agreement Name GO PO GO
b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR OTHER	8. Well No. 2
2. Name of Operator MARBOB ENERGY CORPORATION	9. Pool name or Wildcat CARLSBAD STRAWN LINE
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line	

Section <u>24</u>	Township <u>22S</u>	Range <u>26E</u>	NMPM	EDDY	County
10. Date Spudded 6/29/71	11. Date T.D. Reached 8/27/72	12. Date Compl. (Ready to Prod.) 3/13/02	13. Elevations (DF & RKB, RT, GR, etc.) 3162' GR	14. Elev. Casinghead	
15. Total Depth 12012'	16. Plug Back T.D. 11100'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - 12012'	Cable Tools
19. Producing Interval(s) of this completion - Top, Bottom, Name 10210' - 10498' STRAWN					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run					22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	319'	17 1/2"	CMTD W/ 300 SX, CIRC	NONE
9 5/8"	36# & 40#	5328'	12 1/4"	CMTD W/ 1900 SX, CIRC	NONE
7"	23#, 26# & 29#	11810'	8 1/4"	CMTD W/ 860 SX	NONE

24. LINER RECORD				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 3/8"	10153'		
26. Perforation record (interval, size, and number) 10210' - 10498' (35 SHOTS)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED
				10490'-10498'				ACDZ W/ 1000 GAL 15% NEFE HCL
				10320'-10338'				ACDZ W/ 1000 GAL 15% NEFE HCL
				10210'-10248'				ACDZ W/ 3000 GAL 15% NEFE HCL

28. PRODUCTION							
Date First Production 3/21/02		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 3/22/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 25	Water - BbL. 0	Gas - Oil Ratio
Flow Tubing Press. 200#	Casing Pressure 930#	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By SHANE GRAY	

30. List Attachments NONE	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature <u>Diana J. Cannon</u>	Printed Name <u>DIANA J. CANNON</u> Title <u>PRODUCTION ANALYST</u> Date <u>3/28/02</u>