

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

Form  
Revised 1-1-65

Operator  
DAVID FASKEN

Pool  
Avalon Morrow  
Avalon Strawn

County

City

Address  
608 First Natl. Bank Bldg., Midland, Texas 79701

TYPE OF TEST - (X)  
 Scheduled

PROD. DURING TEST

TEST - (X)

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS M.C.F.	GAS-OIL RATIO CU.F.T./BBL.	
		U	S	T							R	WATER BBL.	GRAV. OIL			5/8" BBL.
E1 Paso "3" Federal (Morrow)	1	K	3	21S	26E	12/31/79	F	Open	105	-	24	1	57.2	0.25	51	204,000
E1 Paso "3" Federal (Strawn)	1	K	3	21S	26E	12/27/79	F	Open	110	-	24	2	57.2	5	82	16,400

NOTE: Tests filed to comply with Commingling Order PC-581 dated 11/27/79

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Robert H. Angevine

*[Signature]*  
Agent

RECEIVED

JAN 11 1980

O. C. D.

ARTS & A. OFFICE

1-11-80