

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-015-20935

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
V-3333

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER RE-ENTRY

2. Name of Operator  
CIT OPERATING, INC.

3. Address of Operator  
PO Box 1799 MIDLAND TX 79702

4. Well Location  
 Unit Letter K: 1950 Feet From The South Line and 1950 Feet From The West Line  
 Section 11 Township 21 S Range 27 E NMPM EDDY County \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
CODAR STATE

8. Well No.  
1

9. Pool name or Wildcat  
E. P. Hutton  
W. B. BOW SPRING

10. Date Spudded 7/5/94 11. Date T.D. Reached 1/7/94 12. Date Compl. (Ready to Prod.) 2/21/94 13. Elevations (DF & RKB, RT, GR, etc.) 3261 GR 14. Elev. Casinghead \_\_\_\_\_

15. Total Depth 8118 16. Plug Back T.D. 8078 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
6592-6789 1<sup>st</sup> BOW SPRING, 7452-7684 2<sup>nd</sup> BOW SPRING

20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run  
GR/CL/CBL

22. Was Well Cored  
NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	unknown	618	17-1/2	700 SX	
9-5/8	"	3035	12-1/4	1300 SX	
7-5/8"	"	9,860	8-1/2	500 SX	4287'
4-1/2	10.5# + 11.6#	8,118'	-	1010 SX	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6300'	6300'

26. Perforation record (interval, size, and number)

6592-6789 w/15 shots  
7452-7684 w/15 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>6592-6789</u>	<u>2000 GAL NIFE, 65000 GAL XLINK, 175,000 #</u>
<u>7452-7684</u>	<u>2000 GAL NIFE, 79000 GAL XLINK, 220,000 #</u>

28. **PRODUCTION**

Date First Production 2/2/94 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 16' RWBC Well Status (Prod. or Shut-in) PROD

Date of Test 4/12/94 Hours Tested 24 Choke Size \_\_\_\_\_ Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. 41 Gas - MCF 208 Water - Bbl. 112 Gas - Oil Ratio 5073

Flow Tubing Press. 30 Casing Pressure 35 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. 41 Gas - MCF 208 Water - Bbl. 112 Oil Gravity - API - (Corr.) \_\_\_\_\_

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By  
S. MAW

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David C. Myers Printed Name DAVID C. MYERS Title OPNS MGR Date 4/14/94