

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 80210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
30-215-21068
NM01165

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other RECEIVED

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TXO Production Corp. ✓

3. ADDRESS OF OPERATOR
415 W. Wall, Suite 900

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

At top prod. interval reported below 660' FEL & 1900 FNL

At total depth

14. PERMIT NO. DATE ISSUED
Sundry approval 6-27-89

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready for prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD
6/22/89 3265 GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
11,185'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
10,446 - 10,576' STRAWN SJS NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
GR (10,600 - 10,400') NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,446-54 10,483-90, 10,504-08 10,573-76.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		10446-10576	2300 gal 15% NEFE w/add & 52 BS's.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/23/89		Flowing				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/23/89	24	3/4"		4	295	44	73.750
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100#	Pkr		4	295	44	63°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Sold Steve Morgan

35. LIST OF ATTACHMENTS
C-122, C-104, curve, worksheet for WH pressure calc. Gas sample analysis.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Ray Gulte TITLE Engineer DATE 08/02/89

*(See Instructions and Spaces for Additional Data on Reverse Side)