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30-015-21131

NEW MEXICO OIL CONSERVATION COMMISSION
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Form O-1a
Revised 1-1-65

MAR 14 1974

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LAND OFFICE	
OPERATOR	

O. C. C.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name Fasken-State	
2. Name of Operator Penroc Oil Corporation		9. Well No. 1	
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>20S</u> RGE. <u>27E</u> NMPM		12. County Eddy	
19. Proposed Depth 5000'		19A. Formation Bone Spring	20. Rotary or CIP Rotary
21. Elevations (Show whether DF, RT, etc.) 3299'	21A. Kind & Status Plug. Bond Blanket - Active	21B. Drilling Contractor	22. Approx. Date Work will start April 20, 1974

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	32	1000'		Circulate
7 7/8"	4 1/2"	11.6	5000'	300	2500'

Blow out preventer program:
Shaeffer type E-10 Series 900 hydraulic, 6000# test.
3000# working pressure and compatible 900 Series choke manifold.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 6-18-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed [Signature] Title V. P. - Exploration Date March 13, 1974

(This space for State Use)
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 18 1974

CONDITIONS OF APPROVAL, IF ANY:
Circulate Cementation 4 1/2' of Capitan
Refr encountered
Cement must be circulated to North N.M.O.C.C. in sufficient time to witness cementing the 8 5/8" casing surface behind 8 5/8" casing