

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

OIL

GAS

✓

✓

✓

✓

✓

✓

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JUN 9 1977

Operator

The Petroleum Corporation

Address

3303 Lee Parkway, Dallas, Texas 75219

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

N. A.

DESCRIPTION OF WELL AND LEASE

Lease Name

SUPERIOR FEDERAL

Well No.

1

Pool Name, including Formation

E. Burton Flat

Kind of Lease

XXX, Federal XXXXX

Lease No.

M 0144698

Location

Unit Letter

M

660

Feet From The

South

Line and

660

Feet From The

West

Line of Section

4

Township

20S

Range

29E

NMFM,

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Koch Oil Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1556, Breckenridge, Texas 76024

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

Box 1384 Jal N.M. 88252

If well produces oil or liquids, give location of tanks.

Unit

M

Sec.

4

Twp.

20S

Rge.

29E

Is gas actually connected?

Yes

When

5/16-77

5/14/75

If this production is commingled with that from any other lease or pool, give commingling order number:

N. A.

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

6/2/74

Date Compl. Ready to Prod.

5/16/77

Total Depth

11,710

P.B.T.D.

11,000

Elevations (DF, RKB, RT, GR, etc.)

3,308' - G.L.

Name of Producing Formation

Strawn

Top Oil/Gas Pay

10,512

Tubing Depth

10,475

Perforations

10,512-10,528

Depth Casing Shoe

N. A. 11710

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17-1/2

12-3/4

597

600

12

8-5/8

3,099

800 & 800

7-7/8

5-1/2

11,710

700

2 1/16

10475

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

1,590

22 Hours

50

52.0

Testing Method (flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Backpressure

2,875

Packer

16/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don F. Tankersley, V. P. of Operations

May 31, 1977

OIL CONSERVATION COMMISSION

APPROVED

JUN 9 1977

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.