0	DISTRIBUTION 4		CONSERVATION CO.	SSION	Form C-1 Supersed Effective	es Old C-104 and C-
İ	1.s.g.s.	AUTHORIZATION TO TR	AND ANSPORT OIL AND	NATURAL GA		į
	AND OFFICE				RECE	IVED
	TRANSPORTER GAS	-				• •
	OPERATOR /	7			ML16	5 1974
1.	PRORATION OFFICE Operator					
	HARVEY	E. YATES COMPANY -			0. C	. C.
	Address 112 North First Street Antonia Nov. Marriag 00010					
	112 North First Street Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well XX	Change in Transporter of: Oil Dry G	CASI	NGHEAD G.	AS MUST	NOT BE
	Recompletion Change in Ownership	ensate Final	The state of the s			
į			IS OBTAINED			
	If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·	212			
. 20	DESCRIPTION OF WELL AND	I DACE				
41 .	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including I	Pormation	Kind of Lease		Lease No.
	Yates Federal	18 McMillan, S. 1	R. Queen	State, Federal or	FeeFederal	Ld-063567
	Location	1650			r	- Y
	Unit Letter;;	650 Feet From The South Li	ne and <u>990</u>	Feet From The	<u>East</u>	<u>'</u>
	Line of Section 6 To	wnship 20S Range	27E , NMPM	ı, Ed	dy	County
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS Address (Give address	to which approved	copy of this for	m is to be sent)
·	Navajo Crude 0il Puro Name of Authorized Transporter of Co	chasing	North Freeman Address (Give address			xico 88210 m is to be sent)
	If well produces oil or liquids, give location of tanks. Test tank	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When		
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling orde	r number:		
	Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Sam	e Restv. Diff. Rest
ł	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	6/1/74	7/10/74 Name of Producing Formation	585			
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	7	Tubing Depth	
}	3372 Perforations	Seven Rivers	536	- t	Depth Casing Shoe	
- 1	OH 536-85					
			D CEMENTING RECOR			
-	HOLE SIZE	CASING & TUBING SIZE	536	ET		CEMENT
-	<u> </u>	1	530		circul	a red
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volu epth or be for full 24 hours	me of load oil and	must be equal t	o or exceed top allo
ŗ	OII. WELL Date First New Oil Run To Tanks Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)					
L	7/14/74 Length of Test	7/14/74 Tubing Pressure	Pump Casing Pressure			
ſ			Casing Pressure	ſ	Choke Size	
-	24 hrs. Actual Prod. During Test	None	None Water - Bbls.		Gas - MCF	· · · · · · · · · · · · · · · · · · ·
	46 BO	46 B0	None			
`•						
ר	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
1					, 0. 00	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
7	CERTIFICATE OF COMPLIAN	GILL CONSERVATION COMMISSION				
	hereby certify that the rules and Commission have been complied above is true and complete to the	J. 1	1.11 Granest			
•		OIL AND GAS INSPECTOR				

FIELD SUPERINTENDENT (Tule)

July 15, 1974

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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