

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION **RECEIVED**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 12 1974

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4334
7. Unit Agreement Name
8. Farm or Lease Name State BR
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

ARTESIA, NEW MEXICO

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Atlantic Richfield Company 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3285.4' GR
---	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 $\frac{1}{4}$ " hole to 2510'. On 7/8/74 ran 78 jts of 8-5/8" OD J-55 24# & 32# csg & set @ 2503'. Cmt'd w/600 sx Halliburton-lite 2% CaCl, 5# Gilsonite &  $\frac{1}{4}$ # Flocele/sk, slurry wt 12.8# plus 300 sx Cl C w/2% CaCl, slurry wt 14.8#. Cmt circulated to surface. WOC 24 hrs. Tested BOP & csg to 1000# for 30 mins. OK. Now drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussert TITLE Dist. Drlg. Supv. DATE 7/10/74

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUL 12 1974

CONDITIONS OF APPROVAL, IF ANY: