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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTOMATIC UNIT TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

RECEIVED
 AUG 4 1975

O. G. B.
ARTESIA, OFFICE

I. OPERATOR

Operator: Penroc Oil Corporation

Address: P. O. Drawer 831, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner: PS534 #110-1-77

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Allied "B" Comm. Well No.: 1 Pool Name, including Formation: Bone Springs Kind of Lease: State Lease No.: K-6797

Location: Unit Letter K; 1980 Feet From The South Line and 1980 Feet From The West

Line of Section 27 Township 20S Range 27E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate : Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent): N. Freeman Ave., Artesia, N. M. 88210

Name of Authorized Transporter of Casinghead Gas or Dry Gas : Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent): Bartlesville, Oklahoma

If well produces oil or liquids, give location of tanks. Unit: K Sec: 27 Twp: 20 Rge: 27 Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded: 8/14/74	Date Compl. Ready to Prod.: 1/13/75	Total Depth: 11,050'	P.B.T.D.: 10,960'					
Elevations (DF, RKB, RT, GR, etc.): 3224' GR	Name of Producing Formation: Bone Springs	Top Oil/Gas Pay: 6472'	Tubing Depth: 6380'					
Perforations: 6472-6500'; 6507, 09, 11, 13, 15, 23 & 6525'	Depth Casing Shoe: 1 JSPF (37 holes)							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	362'	350 SX					
11"	8 5/8"	2165'	950 SX					
7 7/8"	4 1/2"	11,050'	650 SX					
	2 3/8"	6380'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 1/13/75 Date of Test: 1/13/75 Producing Method (Flow, pump, gas lift, etc.): Flow

Length of Test: 24 hrs Tubing Pressure: 60# Casing Pressure: 3250# Choke Size: 3/16"

Actual Prod. During Test: 48 Oil-Bbls.: 48 Water-Bbls.: 4 Gas-MCF: 202

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. J. Dallery
 (Signature)
 President
 (Title)
 August 1, 1975
 (Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 4 1975, 19

BY W. A. Gresset

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition. Separate Form C-104 must be filed for each well to multiply.

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

RECEIVED

DEC 4 1975

O. C. C.
ARTEZIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 12/3/75

This is to notify the Oil Conservation Commission that connection for

the purchase of gas from the Penroc Oil Corporation
Operator

Allied B Com, K, 27-20-27, Undesignated Bone Spring
Lease Well Unit S.T.R. Pool

Phillips Petroleum Company, was made on 11-25-75
Name of Purchaser

Phillips Petr. Co.
Purchaser

J. E. Wilson
Representative

Clerical Co-od.
Title

cc: To operator
Oil Conservation Commission - Santa Fe

oil well?