

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N.M.D.C.C. COPY
SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0354232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elizondo Federal

9. WELL NO.

2Y

10. FIELD AND POOL, OR WILDCAT

Undes. Leasate Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21-T21S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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SEP 17 1974

G.C.C.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Cities Service Oil Company

3. ADDRESS OF OPERATOR
Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
1880'FSL & 1780'FWL of Sec. 21-T21S-R27E, Eddy Co., New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3192' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 3010' Lime. Prep to drill ahead. Drilled to a T.D. of 3005' and ran 38 Jts. (1384.38') 9-5/8" OD 40# K-55, 15 Jts. (365.15') 9-5/8" OD 36# K-55 and 34-1/2 Jts. (1235.67') 9-5/8" OD 32# H-40 casing set and cemented @ 3005' w/600 sacks Halliburton Lite w/5# Gilsonite and 1/4# Flocele/sack followed by 300 sacks Class C w/2% CaCl cement. Plug down @ 8:20 PM on 9-9-74. Bumped float w/700#. Did not hold. Left 700# while WOC. Cement did not circulate. WOC 6 Hrs. Ran Temp. Survey. Top of cement @ 1675'. Ran 1" in annulus to 1670' and cemented w/575 sacks Class C w/4% CaCl cement in 6 stages. Cement circulated to surface. WOC 30 Hrs. Total WOC time of 36 Hrs. Tested 9-5/8" casing to 1000# for 15 minutes with no drop in pressure. Drilled float and half of cement in shoe joint. Tested to 1000# for 15 minutes. Held O.K. Drilled rest of cement in shoe joint and 5' of new formation to 3010'. Pressure formation to eq. mud wt. 10.5#/gal w/ Halliburton for 15 mins. - Held O.K. (385# surface pressure).

Mr. Don Gordon w/U.S.G.S. witnessed cementing job.

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SEP 16 1974

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *E. Spudder*

TITLE Region Operation Manager

DATE September 13, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED
SEP 16 1974
L. L. BECKWITH
ADJUTANT DISTRICT ENGINEER

*See Instructions on Reverse Side