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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
MAR 6 1975
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: L 184

1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: BURTON STATE

2. Name of Operator: GREAT WESTERN DRILLING COMPANY

9. Well No.: 1

3. Address of Operator: P. O. BOX 1659 MIDLAND TEXAS 79701

10. Field and Pool, or Wildcat: WILDCAT-WOLFCAMP

4. Location of Well: UNIT LETTER G LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 28 TWP. 20-S RGE. 28-E NMPM

12. County: EDDY

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11-1-74	12-19-74	2-26-75	GL 3223'	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,550'	11,080'		→	0'-11,550'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9056' - 9084' with 2 JSPF - WOLFCAMP

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run: CORIBAND, COM.NEUTRON FORM. DENSITY, DUAL LATEROLOG, GAMMA RAY, CEMENT BOND LOG &

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	610'	17½"	1319sx + 2 yds. redi-mix	
8-5/8"	32# & 24#	2800'	12¼"	1450 sx	
5½"	20# & 17#	11,550'	7-7/8"	1st.stage 250sx, stage collar @ 9821', 2ndstage 325 sx,stage collar@5300',3rd stage 350 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD:

SIZE	DEPTH SET
2-3/8"	9027'(Pkr set)

31. Perforation Record (Interval, size and number)

~~MORROW~~
~~(11,142'-11,150' W/2 JSPF~~
~~(11,452'-11,458' W/2 ceramic JSPF~~
(WOLFCAMP
(9056'-9084' W/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
~~Perforations: Cement retainer @ 11,080'-11,142-11,458 Intervals squeezed w/50sx,Class "H"~~	
2/21/75-treated w/62,000CF Nit.&1500 gals 15%MA acid.)	
2/22/75-retreated w/248,000 CF Nit. & 10,000gals 20% Retarded acid.)	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
2-6-75	Flowing	Shutin

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
2-26-75	2' 15"	32/64"	→	104.4	231.938	-0-	2222

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
1200 psi	Packer	→	1113.60	2,474	-0-	47.4°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): VENTED

Test Witnessed By: CURTIS MAHANAY

Posted 3-14-75

35. List of Attachments: DST SUMMARY, LOGS, DEVIATION RECORD & COMPLETION RECORD.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED F.L.Ballard TITLE General Superintendent DATE March 4, 1975