## OIL CONSERVATION DIVISION

Careto Da datama Ca

Jan. thro Apr. 1954 NO. 2006 to

## SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE <u>Promote Res 1966</u>

Libertive Sebruary 1, 1997 - as are allowable of 1009 bartels of oil

to hereby us signed on the Sciencian Scene-May Control, Incorporated

Vitoral CO State We is the set all toke but mare Yeal for the couth

of Pobletty (Ma).

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Tobil west of the break

191 L

## OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
LAND OFFICE			RECEIVED BY
Mobil Producing TX. 8	N.M. Inc. V		S. C. B.
Nine Greenway Plaza, Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership	Suite 2700, Houston, Tex x, Change in Transporter of: Oil Dry Ge Casinghead Gos Conden	• Other (Please explain) Request a 1000 b prior to potenti	bl. testing allowable al.
and address of previous owner			·
Lesse Name Federal 00 Location Unit Letter C 66	Well No. Pool Name, Including F   2 Wildcat (Dela   00 Feet From The North	Ware) State, Federa	Nost
		7E , NMPM, Eddy	County
Name of Authorized Transporter of O The Permian Corporati	on	Address (Give address to which appro P. O. Box 3119, Midlan	d, TX 79701
Name of Authorized Transporter of C Llano Inc.	asinghead Gas 🔀 or Dry Gas 🚞	Padress (Give address to which appro P. O. Box 1320, Hobbs,	
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Pge. C 28 21S 27E	is gas actually connected? When NO	
COMPLETION DATA Designate Type of Complet: Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth
Perforatione			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL Date First New Cil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bb	Water - Bbis.	Gas • MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Contensate
Testing Method (pitol, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
Commission have been complied	iCE regulations of the Oil Conservation with and that the information given be best of my knowledge and belief.	FEB APPROVED Original Signed By Laslie A. Clements Supprisor District	
Authorized Agent (Title) 02/08/84 (Dare)		TITLE	