

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Meadco Properties, Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 2236, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 3147' FWL & 660' FEL Section 6, T-21-S, R-29-E
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
NM 029588

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Harris "6"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Golden Lane Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6, T-21-S, R-29-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 12/22/74 16. DATE T.D. REACHED 1/31/75 17. DATE COMPL. (Ready to prod.) 3/5/75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3469.6 Gr. 19. ELEV. CASINGHEAD 3469.6

20. TOTAL DEPTH, MD & TVD 11,575' 21. PLUG, BACK T.D., MD & TVD 11,575 11542 22. IF MULTIPLE COMPL., HOW MANY? RECEIVED 23. INTERVALS DRILLED BY 0-11,575 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
11,438-11,446 Strawn *interp.*
11441-449 MAR 17 1975 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Acoustic Velocity, Induction Electric O. C. C. 27. WAS WELL CORED No

28. CASING RECORD (Report Artesia section)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	48#	617'	17-1/2"	550 SX	None
8-5/8"	24 & 32#	4,000'	12-1/4"	600 SX	None
4-1/2"	11.60#	11,575'	7-7/8"	700 SX	None

RECEIVED MAR 14 1975 U.S. GEOLOGICAL SURVEY

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11,330'	11,330'

30. ARTESIA SECTION RECORD

31. PERFORATION RECORD (Interval, size and number)
1 hole each at 11,441, 11,444, 11,445, 11,446, 11,447, 11,448, 11,449.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,442	None

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2/16/75	Flowing	Sh in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GA. RATIO
2/19/75	4-1/2	9/64-17/64	→	12	246	None	19 900/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAV. (CORR.)	
	packer	→	288	9496	None	54	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Waiting on pipeline connection TEST WITNESSED BY Bill C. Cotn

35. LIST OF ATTACHMENTS
two copies each - Compensated Acoustic Velocity & Induction Electric logs, DST

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill C. Cotn TITLE Agent DATE 3/10/75