

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. LC 072015-C	
2. NAME OF OPERATOR MARALO, INC.		4. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 832, Midland, Texas 79701		5. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' from South Line & 1650' from East Line of Section 28		6. FARM OR LEASE NAME Hanson Federal	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3205 Gr.		10. FIELD AND POOL, OR WILDCAT Avalon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-20-S, R-27-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On May 4, 1975 set 11,024' 5½" casing. 2524' 5½" 15.5# K-55  
LT&C, 4000' 5½" 17# K-55 LT&C, 2000' 5½" 17# K Butt, 2500' 5½"  
17# N-80 LT&C. Cemented with 600 sxs Class H with .8 of 1% Halad  
22 and 5# KCL. Plug down at 4:45 A.M. On May 5, 1975 cemented  
2nd stage thru DV Tool with 900 sxs Class H with .8 of 1% Halad  
22 and 5# KCL. Plug down at 11:15 A.M. Top of cement 6340' Ran  
temperature survey. After 24 hours on May 6, 1975 casing was  
tested with 1500# pressure for 30 minutes. Test indicated complete  
shut off had been obtained.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Clerk

DATE July 17, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 22 1975

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED

JUL 21 1975

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO