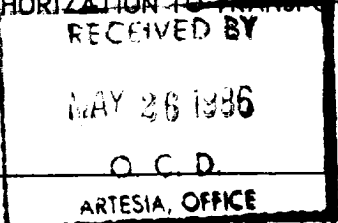


DISTRIBUTION		
SANTA FE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL <input checked="" type="checkbox"/>	
	GAS <input checked="" type="checkbox"/>	
OPERATOR		<input checked="" type="checkbox"/>
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. Operator Barbara Fasken

Address 303 West Wall Avenue, Suite 1901 Midland, TX 79701-5116

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner David Fasken, 608 First National Bank Building, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Lake Federal</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Avalon Morrow</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>3606</u>
Location Unit Letter <u>U</u> ; <u>1180</u> Feet From The <u>South</u> Line and <u>435'</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>21S</u> Range <u>26E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Navajo Crude Oil Purchasing Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 175, Artesia, NM 88210</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>El Paso Natural Gas Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1384, Jal, NM 88252</u>
If well produces oil or liquids, give location of tanks. Unit <u>M</u> Sec. <u>3</u> Twp. <u>21S</u> Rge. <u>26E</u>	Is gas actually connected? <u>Yes</u> When <u>August 11, 1975</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>Post ED-3</u> <u>8-1-86</u> <u>Chg dp</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles E. Mobley
Charles E. Mobley (Signature)
Agent

(Title)

5-20-86
(Date)

OIL CONSERVATION COMMISSION
JUL 28 1986
APPROVED _____, 19____
BY Les A. Clements
Original Signed By
Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple