

| | |
|------------------|-----|
| DISTRIBUTION | |
| ARTY FE | |
| FILE | |
| I.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COM. ION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

RECEIVED

I. OPERATOR
 Operator: Penroc Oil Corporation DEC 22 1975
 Address: P. O. Drawer 831, Midland, Texas 79701 **O. C. C.**
ARTESIA, OFFICE
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner: R-5309 11-1-76 R-6274-80
3-1-80

II. DESCRIPTION OF WELL AND LEASE
 Lease Name: Wright Federal Well No.: 1 Pool Name, including Formation: Wildcat Morrow Kind of Lease: Federal Lease No.: NM-0557562
 Location: Unit Letter 0; 660 Feet From The South Line and 1980 Feet From The East
 Line of Section 6 Township 20-S Range 28-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico 88210
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Jal, New Mexico
 If well produces oil or liquids, give location of tanks. Unit 0 Sec. 6 Twp. 20S Rge. 28E Is gas actually connected? Yes When 12/23/75

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|---|-----------------------------|-----------------------|----------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| <u>7/9/75</u> | <u>8/22/75</u> | <u>11,160'</u> | <u>10980</u> | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| <u>3323' GR</u> | <u>Morrow</u> | <u>10,828' - 7294</u> | <u>10,767'</u> | | | | | |
| Perforations | Depth Casing Shoe | | | | | | | |
| <u>10,828-832'; 10,838-844'; 10,867-873'; 10,891-894'</u> | <u>10160</u> | | | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---------------|----------------------|----------------|------------------------|
| <u>17"</u> | <u>13 3/8"</u> | <u>415'</u> | <u>425</u> <u>CIRC</u> |
| <u>11"</u> | <u>8 5/8"</u> | <u>2500'</u> | <u>950</u> <u>CIRC</u> |
| <u>7 7/8"</u> | <u>4 1/2"</u> | <u>11,160'</u> | <u>575</u> |
| | <u>2 3/8"</u> | <u>10,767'</u> | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| <u>3,439</u> | <u>4 hrs.</u> | <u>14.7</u> | <u>50.3°</u> |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| <u>Back Pressure</u> | <u>3360#</u> | <u>Packer</u> | <u>8/64-15/64</u> |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mr. Betty Evers
 (Signature)
 Production Clerk
 (Title)
 December 19, 1975
 (Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 29 1975, 19____

BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Form C-104 must be filed for each pool in multiple

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date December 23, 1975

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Penroc Oil Corp.
Operator

| | | |
|----------------------------|--------------------------------|----------------|
| <u>Wright Federal</u> | <u>#1 0</u> | <u>6-20-28</u> |
| Lease | Well & Unit | S.T.R. |
| <u>Undesignated Morrow</u> | <u>El Paso Natural Gas Co.</u> | |
| Pool | Name of Purchaser | |

was made on December 23, 1975

El Paso Natural Gas Co.
Purchaser

Francis R. Elliott
Representative

Gas Production Status Analyst
Title

TRE: b1
 cc: To operator
 Oil Conservation Commission - Santa Fe
 Proration Dept.
 H. O. Whitt
 T. J. Crutchfield
 H. P. Logan

RECEIVED

DEC 24 1975

O. C. C.
ARTESIA, OFFICE

WELL NAME AND NUMBER Wright Federal #1

LOCATION 1930/ E & 560/ S , Eddy County, N.M. Section 6, T20S, R28E
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR PENROC OIL CORPORTATION

DRILLING CONTRACTOR MORANCO

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

| <u>Degrees and Depth</u> | | <u>Degrees and Depth</u> | | <u>Degrees and Depth</u> | | <u>Degrees and Depth</u> | |
|--------------------------|-------------|--------------------------|--------------|--------------------------|--------------|--------------------------|--|
| <u>1/4</u> | <u>193</u> | <u>2</u> | <u>5419</u> | <u>3/4</u> | <u>10910</u> | | |
| <u>1</u> | <u>415</u> | <u>1 3/4</u> | <u>5915</u> | <u>3/4</u> | <u>11160</u> | | |
| <u>1</u> | <u>700</u> | <u>1 3/4</u> | <u>6450</u> | | | | |
| <u>1</u> | <u>1000</u> | <u>1 1/2</u> | <u>6925</u> | | | | |
| <u>1</u> | <u>1504</u> | <u>2</u> | <u>7429</u> | | | | |
| <u>1/2</u> | <u>1982</u> | <u>1 3/4</u> | <u>7850</u> | | | | |
| <u>0</u> | <u>2890</u> | <u>2</u> | <u>8350</u> | | | | |
| <u>1/2</u> | <u>3433</u> | <u>2 1/4</u> | <u>8810</u> | | | | |
| <u>1</u> | <u>3959</u> | <u>2</u> | <u>9354</u> | | | | |
| <u>1 3/4</u> | <u>4117</u> | <u>1 3/4</u> | <u>9850</u> | | | | |
| <u>1 3/4</u> | <u>4510</u> | <u>1 1/2</u> | <u>10331</u> | | | | |
| <u>2</u> | <u>4920</u> | <u>1</u> | <u>10698</u> | | | | |

Drilling Contractor MORANCO

By Jerry Gilbert
Jerry Gilbert, Drilling Engineer

Subscribed and sworn to before me this 20th day of August 19 75

My Commission expires:

January 19, 1979

Earlene Huser
Notary Public
Lea County, New Mexico