

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW OIL COMMISSION
SUBMIT IN DUPLICATE*
(See instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

dsr

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESER. Other Re-Entry

2. NAME OF OPERATOR
Naumann Oil & Gas, Inc.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 10159 Midland, TX 79702 915-683-5051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1650 FSL 660 FEL
 At top prod. interval reported below 1650 FSL 660 FEL
 At total depth 1650 FSL 660 FEL

5. LEASE DESIGNATION AND SERIAL NO.
NM 83053
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
 7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Inexco-Federal Com #1

9. API WELL NO.
30-015-21597

10. FIELD AND POOL, OR WILDCAT
Burton Flat Strawn

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
Section 12
T-21-S, R-26-E

12. COUNTY OR PARISH
Eddy
 13. STATE
New Mexico

15. DATE SPUDDED 2-13-93
 16. DATE T.D. REACHED 3-18-93
 17. DATE COMPL. (Ready to prod.) 9-4-93
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3194.7 GL
 19. ELEV. CASINGHEAD 3194.7

20. TOTAL DEPTH, MD & TVD 10,215'
 21. PLUG, BACK T.D., MD & TVD 10,190'
 22. IF MULTIPLE COMPL., HOW MANY* NA
 23. INTERVALS DRILLED BY Re-entry
 ROTARY TOOLS
 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 9914-16, 10013-16, 10122-32
 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 original logs run by Hanagan Pet. CNL-FDC-GR, DLL-GR
 27. WAS WELL CORRED
No

29. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 16" | 65# | 150' | 20" | surface/circulated | |
| 9 5/8" | 36 & 47# | 2550' | 14 3/4" | surface/circulated | |
| 5 1/2" | 17 @ 20# | 11,375' | 7 7/8" | 625 sx class "H" | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 9900' | |

31. PERFORATION RECORD (Interval, size and number)

9914-16, 10,013-22, 10112-16, 10122-32
 3 SPF, 4" casing gun
 total 81 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 9914-10132 | 4,000 gal 20% NeFe |
| | 30,000 gal 20% NeFe |

33. PRODUCTION

DATE FIRST PRODUCTION 9-4-93
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing
 WELL STATUS (Producing or shut-in) producing

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 9-4-93 | 5 hrs | 15/64 | | 0 | 2390 | 0 | |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 2210 | pkr | | 0 | 2390 | 0 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 sold to Llano Gas Gathering
 TEST WITNESSED BY
 Moore

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE President
 DATE 9-28-93

ACCEPTED FOR RECORD
[Signature]
 OCT 22 1993
 CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS | | |
|-----------|--------|--------|--|----------------------|-------------|------------------|
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| STRAWN | 10,000 | 10,130 | DST (origi. DST Hanagan Pet. 9-75) GTS @ 620 MCF ISIP 4896 FSIP 4933 IFP 670-297 FFP 284-255 | Capitan | 650' | +2561 |
| | | | | Delaware | 2600' | +611 |
| | | | | Bone Springs | 4690' | -1479 |
| | | | | Wolfcamp | 8600' | -5389 |
| | | | | Strawn | 9910' | -6699 |
| | | | | Atoka | 10,370' | -7159 |
| | | | | Morrow | 10,835 | -7624' |