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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
DEC 9 1976

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name South Willow Draw Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat West Bubbling Springs und. Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEX OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT FROM C-101 FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

1. Name of Operator
Llano, Inc. ✓

2. Address of Operator
P. O. Box 1320, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER I 990 FEET FROM THE east LINE AND 1980 FEET FROM
THE south LINE, SECTION 18 TOWNSHIP 20-S RANGE 26-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3295.7 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Up dated Activity Report</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-4-76: Perf 9723'-9733' w/2 JSPF. Squeezed perms 9723'-9733' w/100 sx class H cmt. Drilled out cmt.
- 11-11-76: Perf 5½" csg at 9757'-64' & 9775'-81' w/2 JSPF. RIH w/tbg & pkr. set pkr at 9738'. Swabbed well, no GTS.
- 11-16-76: Acidized perms w/1,000 gals 7-1/2% MSA acid. Swabbed at 64 BWPD rate.
- 11-26-76: Acidized perms w/2,000 gals 7-1/2% MSA acid. Swabbed at 70 BWPD rate, no gas show.
- 12-1-76: Set bridge plug at 9737'. Perf 9551'-65', 9667'-70', 9691'-95', & 9704'-12' w/2 JSPF.
- 12-3-76: Acidized w/3,000 gals 7-1/2% MSA acid. Swabbed at 58 BWPD rate, small gas show. Would not kick off.
- 12-6-76: Prep to perf Strawn pay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OKlean TITLE Manager, Petroleum and Natural Gas Engineering DATE December 8, 1976

PROVED BY W. A. Gessett TITLE SUPERVISOR, DISTRICT II DATE DEC 9 1976

CONDITIONS OF APPROVAL, IF ANY: