

has this  
Form been  
Completed?

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R-107

5. LEASE DESIGNATION AND SERIAL NO.

NM 18605

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal RV 4

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Revelation Morrow

11. SEC. T. R., M. OR BLOCK AND SURVEY OR AREA

Sec. 4, T-22-S, R-25-E.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

NOV 13 1979

2. NAME OF OPERATOR

Belco Petroleum Corporation

O. C. C.  
ARTEBIA, OFFICE

3. ADDRESS OF OPERATOR

10,000 Old Katy Road, Suite 100, Houston, Texas 77055

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FEL & 660' FSL, Section 4

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

10/23/79

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

3600' Ground

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK I.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

PBTD 10,390'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

CBL-GR-CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8665'	8665'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Cisco Canyon Sand - 8724-38' w/2 SPF

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	200 gal Acetic acid

33.\* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. E. Moore TITLE District Engineer DATE 11/6/79

\*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES  
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Budget Bureau No. 42-R355.5

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CABLE TOOLS

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SIGNED

*M. E. Moore*

TITLE District Engineer

DATE 11/6/79

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