

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-068408

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER RECEIVED

2. NAME OF OPERATOR Mesa Petroleum Co. FEB 05 1981

3. ADDRESS OF OPERATOR 1000 Vaughn Building/Midland, Texas 79701 O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 460' FNL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Bass Federal

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Und. N. Hackberry-Yates-7 Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 6, T20S, R31E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3437' GR

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P & A well as follows: cement across perforations from 1950' to 2060' with 25 sx "C" + 2% CaCl which should raise cement from PBTD of 2170' to a level of 1800' inside the 4 1/2" casing. Will then set 100' surface plug with 10 sx "C" + 2% CaCl and install P & A marker. (Note: no attempt will be made to recover either 8 5/8" casing set @ 503' and cemented to surface or 4 1/2" casing set @ 2210' and cemented to surface). P & A necessary due to no oil being produced and well making 20-30 bbls of brine water per day.

xc: USGS (6), TLS, CENT. REC., ACCTG, HOBBS OFFICE, LAND, MEC, PARTNERS, FILE

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Mathis TITLE Regulatory Coordinator DATE 1-26-81

(This space for Federal or State office use)

APPROVED (Orig. Sgd.) PETER W. CHESTER TITLE ACTING DISTRICT ENGINEER DATE JAN 30 1981

CONDITIONS OF APPROVAL, IF ANY:

also need 100' plug in 4 1/2" casing, 50' above & below salt top.