

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R3555.

File

5. LEASE DESIGNATION AND SERIAL NO.

NM-9543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Catclaw Draw Unit

8. FARM OR LEASE NAME

Catclaw Draw Unit

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Catclaw Draw Morrow

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T21S, R25E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

15. DATE SPUDDED

6-27-80

16. DATE T.D. REACHED

7-30-80

17. DATE COMPL. (Ready to prod.)

8-22-80

18. ELEVATIONS (DP, RKB, RT, GE, ETC.)*

3432.7' GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

10872'

21. PLUG, BACK T.D., MD & TVD

10832'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-10872

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10765-769'

Morrow

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIM-SFL, CNFD Log, BHC Sonic GR

27. WAS WELL COBED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	410'	17 1/2"	950 sx Class "C"	Surface
8 5/8"	32#	1982'	11"	1535 sx Lite & CL C	Surface
5 1/2"	17#	10851'	7 7/8"	620 sx Class H	Top of cmt. 860

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	10729	10729

31. PERFORATION RECORD (Interval, size and number)

10765-769 (4SPF 16 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-22-80	Flowing	Shut-in					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-22-80	2 1/2 hrs.	12/64	→	0	35	0	Dry
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
400#	Packer	→	0	320	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during the test period.

TEST WITNESSED BY

Randy Scott

35. LIST OF ATTACHMENTS

Logs attached

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark Jacoby

TITLE Senior Production Engineer DATE 9/9/80

*(See Instructions and Spaces for Additional Data on Reverse Side)