

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

C151  
B24  
B3 of M  
B4 of Ld

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.  
30-015-24060

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease  
STATE  FEE

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

6. State Oil & Gas Lease No.  
E-5232

R.C.D.  
UNITED STATES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  FLUG BACK  DIFF RESVR  OTHER RECOMPLETION

7. Lease Name or Unit Agreement Name  
BIG EDDY

2. Name of Operator  
BASS ENTERPRISES PRODUCTION CO.

8. Well No.  
93

3. Address of Operator  
P O BOX 2760; MIDLAND, TX 79702-2760

9. Pool name or Wildcat  
INDIAN FLATS (WOLFCAMP)

4. Well Location  
Unit Letter K: 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line  
Section 36 Township 21S Range 28E NMPM EDDY County

10. Date Spudded 3-7-82 11. Date T.D. Reached 6-19-82 12. Date Compl. (Ready to Prod.) RECOMPLETION 13. Elevations (DF & RKB, RT, GR, etc.) 3196.2' GR 14. Elev. Casinghead

15. Total Depth 12,750' 16. Plug Back T.D. 11,365' 17. If Multiple Compl. How Many Zones? SINGLE 18. Intervals Drilled By Rotary Tools X Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name 10,428'-10,438' WOLFCAMP 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run NONE THIS COMPLETION 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	398'	15"	550sx CLASS "C"	NONE
8 5/8"	28# & 32#	3450'	11"	1750sx LITE & CL "C"	NONE
5 1/2"	17#	12,750'	7 7/8"	800sx LITE & CL "C"	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,195'	10,195'

26. Perforation record (interval, size, and number) 10,428'-10,438' 1 11/16" HOLES 6 JSPF (60 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,428'-10,438'	8000 GALS 15% HCl ACID W/ADDITIVES

PRODUCTION

28. Date First Production 8-6-92		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8-7-92	Hours Tested 24	Choke Size 13/64"	Prod'n For Test Period	Oil - Bbl. 9	Gas - MCF 568	Water - Bbl. 7	Gas - Oil Ratio 63,111
Flow Tubing Press. 1100 PSI	Casing Pressure 0 PSI	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 568	Water - Bbl. 7	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SALES & FUEL Test Witnessed By

30. List Attachments  
NONE THIS COMPLETION

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature R.C. Houtchens Printed Name R.C. HOUTCHENS Title SR PROD CLERK Date 8-11-92

