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JAN 18 1985  
O. C. D.  
ARTESIA, OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drawer 10  
Artesia, NM 88210

COMMISSION

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
2. NAME OF OPERATOR  
EXXON CORPORATION  
3. ADDRESS OF OPERATOR  
Box 1600, MIDLAND, TEXAS 79702  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL AND 1980' FEL OF SEC  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) PLUG BACK AND COMP <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE  
NM-01119  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
YATES "C" FEDERAL  
9. WELL NO.  
3  
10. FIELD OR WILDCAT NAME  
AVALON DELAWARE  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 31, T-20-S R-28-E  
12. COUNTY OR PARISH  
EDDY  
13. STATE  
NEW MEXICO  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3245 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. PULLED RODS AND TUBING.
2. SET CIBP AT 2594, PKR AT 2515' - SWAB TEST - NO OIL OR GAS.
3. SET CIBP AT 2656, PKR AT 2584' - SWAB 100% WTR. NO GAS OR OIL.
4. PULL BP AND PKR. SQUEEZE PERFS 2546-2626' w/100 SX CL "C".
5. DRILL CMT 2108- 2635' TEST PERK 2526-2626' w/500# - HELD OK.
6. DRILL CIBP AND CLEANOUT TO 3900'.
7. WELL PRODUCING THRU PERK 3400-3608'.
8. 24 HR TEST 11-1-84 - 95 BO PLUS 14 BW.

\* Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. H. Lowe TITLE SR ADMIN DATE 1-9-85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL (IF ANY):

[Signature]